

**ODAŞ ELEKTRİK ÜRETİM
SANAYİ TİCARET A.Ş.
SUBSIDIARIES
CONSOLIDATED FINANCIAL
STATEMENTS AND LIMITED
INDEPENDENT AUDIT
REPORT FOR THE PERIOD
ENDED JUNE 30, 2025**

ODAŞ ELEKTRİK ÜRETİM SANAYİ TİCARET A.Ş.**Consolidated Financial Statements and Notes for the 1 January 2025 – 30 June 2025 Accounting Period**

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ODAŞ ELEKTRİK ÜRETİM SANAYİ TİCARET A.Ş.
CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS OF 30 JUNE 2025 AND
31 DECEMBER 2024

(Amounts expressed in Turkish Lira (“TL”) in terms of purchasing power of the Turkish Lira on 30 June 2025, unless otherwise stated.)

		Current Period Limited Independent Audited Consolidated	Previous Period Independent Audited Consolidated
ASSETS	Notes	30.06.2025	31.12.2024
Current Assets			
Cash and Cash Equivalents	53	2.024.462.074	2.163.429.979
Trade Receivables	6-7	2.774.994.109	2.993.743.782
<i>Trade Receivables from Related Parties</i>	6	18.785.084	32.270.413
<i>Trade Receivables from Third Parties</i>	7	2.756.209.025	2.961.473.369
Other Receivables	6-9	225.957.949	191.707.658
<i>Other Receivables from Related Parties</i>	6	58.656.354	45.238.322
<i>Other Receivables from Third Parties</i>	9	167.301.595	146.469.336
Inventories	10	2.458.883.605	2.044.462.491
Prepaid Expenses	12	107.044.699	156.415.737
Current Period Income Tax Assets	40	74.662.334	123.572.559
Other Current Assets	29	1.305.412.932	1.543.353.057
TOTAL CURRENT ASSETS		8.971.417.702	9.216.685.263
NON-CURRENT ASSETS			
Trade Receivables	6-7	1.687.056.253	1.476.539.281
- <i>Trade Receivables from Related Parties</i>	6-7	--	--
- <i>Trade Receivables from Third Parties</i>	6-7	1.687.056.253	1.476.539.281
Other Receivables	6-9	473.426	534.133
- <i>Other Receivables from Related Parties</i>	6	--	--
- <i>Other Receivables from Third Parties</i>	9	473.426	534.133
Investments Valued by Equity Method	4	2.528.799	2.528.799
Tangible Fixed Assets	14	27.523.536.157	26.135.193.138
Intangible Fixed Assets	17-18	1.199.978.812	1.212.767.205
<i>Other intangible fixed assets</i>	17	1.199.978.812	1.212.767.205
Right of Use Assets	20	11.759.289	15.149.073
Prepaid Expenses	12	46.961.598	46.713.876
Deferred Tax Asset	40	518.954.099	1.582.676.020
Other Fixed Assets	29	359.143.345	164.737.088
TOTAL NON-CURRENT ASSETS		31.350.391.778	30.636.838.613
TOTAL ASSETS		40.321.809.480	39.853.523.876

The consolidated financial statements for the period ending 30 June 2025 were approved by the Board of Directors Decision dated 18.08.2025 and numbered 2025/13.

The attached notes are an integral part of these financial statements.

ODAŞ ELEKTRİK ÜRETİM SANAYİ TİCARET A.Ş.
CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS OF 30 JUNE 2025 AND
31 DECEMBER 2024

(Amounts expressed in Turkish Lira (“TL”) in terms of purchasing power of the Turkish Lira on 30 June 2025, unless otherwise stated.)

		Current Period	Previous Period
		Limited	Independent
		Independent	Audited
		Audited	Audited
		Consolidated	Consolidated
LIABILITIES	Notes	30.06.2025	31.12.2024
Short-Term Liabilities			
Short-Term Borrowings	47	1.044.991.920	316.065.185
Short-term lease obligations	47	170.065.686	53.598.911
Short-Term Portions of Long-Term Borrowings	47	41.175.043	124.908.068
Other Financial Liabilities	47	15.401.936	6.571.810
Trade Payables	6-7	1.824.640.878	1.851.588.549
- Trade Payables to Related Parties	6	--	--
- Trade Payables to Third Parties	7	1.824.640.878	1.851.588.549
Employee Benefit Liabilities	27	168.544.400	72.743.052
Other Payables	6-9	537.164.975	706.345.585
- Other Payables to Related Parties	6	241.753.044	248.561.826
Other Payables to Third Parties	9	295.411.931	457.783.759
Deferred Income	12	3.682.118	1.997.974.430
Period Profit Tax Liability	40	144.338.379	141.346.942
Short-Term Provisions	25-27.	44.609.983	32.353.768
- Short Term Provisions for Employee Benefits	27	41.348.649	28.137.411
- Other Short-Term Provisions	25	3.261.334	4.216.357
Other Short-Term Liabilities	29	1.673.161.543	1.980.570.201
TOTAL SHORT-TERM LIABILITIES		5.667.776.861	7.284.066.501
Long-term Liabilities	47	3.200.222	13.533.049
Short-term lease obligations	47	48.181.160	80.866.260
Other Payables	6-9	54.530.468	86.025.563
- Other Payables to Related Parties	6	--	--
Other Payables to Third Parties	9	54.530.468	86.025.563
Deferred Incomes	12	2.202.712.275	1.211.234
Period Profit Tax Liability	25	--	--
Long-Term Provisions	25-27	20.528.094	13.729.791
-Long-Term Provisions for Employee Benefits	27	20.308.201	13.477.429
Other Long-Term Provisions	25	219.893	252.362
Deferred Tax Liabilities	40	1.115.886.083	1.274.254.245
Other Long-Term Liabilities	29	17.344.199	31.327.068
TOTAL LONG-TERM LIABILITIES		3.462.382.501	1.500.947.210

The consolidated financial statements for the period ending 30 June 2025 were approved by the Board of Directors Decision dated 18.08.2025 and numbered 2025/13.

The attached notes are an integral part of these financial statements.

ODAŞ ELEKTRİK ÜRETİM SANAYİ TİCARET A.Ş.
CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS OF 30 JUNE 2025 AND
31 DECEMBER 2024

(Amounts expressed in Turkish Lira (“TL”) in terms of purchasing power of the Turkish Lira on 30 June 2025, unless otherwise stated.)

		Current Period Limited Independent Audited Consolidated	Previous Period Independent Audited Consolidated
	Notes	30.06.2025	31.12.2024
EQUITY			
Equity of the Parent Company		16.471.768.783	15.305.166.025
Paid-in Capital	30	1.400.000.000	1.400.000.000
Capital Adjustment Positive Differences	30	5.496.338.428	5.174.535.299
Repurchased Shares (-)	30	(135.687.385)	(158.311.805)
Premiums/Discounts on Shares	30	874.766.124	874.766.124
Other Accumulated Comprehensive Income or Expenses not to Be Reclassified in Profit or Loss	30	2.796.764.454	3.267.203.055
<i>Effect of Mergers Involving Undertakings or Enterprises Subject to Joint Control</i>	30	2.794.393.201	3.260.328.381
<i>Other Gains/Losses</i>	30	2.371.253	6.874.674
Other Accumulated Comprehensive Income or Expenses to be Reclassified in Profit or Loss	30	1.499.783.942	(615.925.030)
<i>Foreign Currency Exchange Differences</i>		2.001.793.457	499.380.137
<i>Hedging Gain/Loss</i>		(502.009.515)	(1.115.305.167)
Reserves on Retained Earnings	30	402.041.836	412.287.709
Other Equity	30	23.368.966	27.985.479
Retained Earnings / (Losses)	30	4.965.071.096	8.397.736.122
Net Period Profit/Loss	41	(850.678.678)	(3.475.110.928)
Minority Shares	30	14.719.881.335	15.763.344.140
TOTAL EQUITY		31.191.650.118	31.068.510.165
TOTAL RESOURCES		40.321.809.480	39.853.523.876

The consolidated financial statements for the period ending 30 June 2025 were approved by the Board of Directors Decision dated 18.08.2025 and numbered 2025/13.

The attached notes are an integral part of these financial statements.

ODAŞ ELEKTRİK ÜRETİM SANAYİ TİCARET A.Ş.
CONSOLIDATED PROFIT OR LOSS AND OTHER COMPREHENSIVE
INCOME STATEMENT AS OF 30.06.2025 AND 30.06.2024

(Amounts expressed in Turkish Lira (“TL”) in terms of purchasing power of the Turkish Lira on 30 June 2025, unless otherwise stated.)

		Current Period Limited Audited Consolidated	Previous Period Limited Audited Consolidated	Current Period Not Audited Consolidated	Previous Period Not Audited Consolidated
PROFIT OR LOSS SECTION	NOTES	01.01 - 30.06.2025	01.01 - 30.06.2024	01.04 - 30.06.2025	01.04 - 30.06.2024
Revenue	31	3.666.344.251	4.035.910.002	2.206.488.574	1.745.154.536
Cost of Sales (-)	28-31	(3.004.788.239)	(3.179.035.099)	(1.842.539.415)	(1.445.597.102)
GROSS PROFIT/LOSS		661.556.012	856.874.903	363.949.159	299.557.434
General Administrative Expenses (-)	33	(370.654.428)	(535.072.932)	(213.486.996)	(309.120.213)
Marketing Expenses(-)	33	(31.560.789)	(90.592.716)	(22.923.095)	(17.071.816)
Other Income from Operating Activities	34	1.258.135.653	234.355.610	1.175.331.914	145.851.913
Other Expenses from Operating Activities (-)	34	(633.820.412)	(425.546.498)	(250.865.475)	(313.003.824)
REAL OPERATING PROFIT/LOSS		883.656.036	40.018.367	1.052.005.507	(193.786.506)
Revenue From Investment Activities	35	21.187.218	1.772.379.686	21.187.218	1.766.640.439
Expenses from Investment Activities (-)	35	(73.614.607)	(3.072.360.322)	2.492.011	(3.072.131.296)
OPERATING PROFIT/LOSS BEFORE FINANCING EXPENSES		831.228.647	(1.259.962.269)	1.075.684.736	(1.499.277.363)
Financial Income	37	674.576.868	727.032.749	416.905.036	282.135.049
Financial Expenses (-)	37	(2.009.249.754)	(957.577.711)	(1.244.181.303)	(561.870.697)
Net Monetary Position Gains (Losses)		(547.740.636)	(1.955.669.266)	(1.830.243.038)	(1.721.286.547)
PROFIT/LOSS FROM CONTINUING OPERATIONS BEFORE TAX		(1.051.184.875)	(3.446.176.497)	(1.581.834.569)	(3.500.299.558)
Continuing Operations Tax Expense (-)/Income		(734.195.499)	303.495.010	252.390.020	168.788.765
Period Tax Expense /Income (+/-)	40	(23.178.504)	(40.903.763)	(7.460.231)	(23.816.679)
Deferred Tax Expense/Income	40	(711.016.995)	344.398.773	259.850.251	192.605.444
PROFIT/LOSS FOR THE PERIOD FROM CONTINUING OPERATIONS		(1.785.380.374)	(3.142.681.487)	(1.329.444.549)	(3.331.510.793)
PROFIT/LOSS FOR THE PERIOD FROM DISCONTINUED OPERATIONS	39	--	--	--	--
PERIOD PROFIT/LOSS		(1.785.380.374)	(3.142.681.487)	(1.329.444.549)	(3.331.510.793)
Distribution of Period Profit/Loss			-	-	-
Minority Shares	30	(934.701.695)	(318.273.508)	(882.033.253)	(169.651.923)
Parent Company Shares	30	(850.678.679)	(2.824.407.979)	(447.411.296)	(3.161.858.870)
Earnings Per Share					
Earnings per share from continuing operations	41	(0,607628)	(2,017434)	(0,319579)	(2,258471)
OTHER COMPREHENSIVE INCOME					
Not to be Reclassified to Profit or Loss	38	(4.503.421)	10.165.723	(1.246.120)	4.577.674
Actuarial Losses and Gains Calculated within the Scope of Employee Benefits	38	(6.004.561)	13.554.297	(1.661.493)	6.103.566
Tax Impact	40	1.501.140	(3.388.574)	415.373	(1.525.892)
To Be Reclassified as Profit or Loss		453.906.826	306.497.537	48.776.626	248.059.477
Hedging Gains/Losses From Cash Flow Risk	46	605.209.101	408.663.382	65.035.502	330.745.970
Deferred Tax Expense/Income	40	(151.302.275)	(102.165.845)	(16.258.876)	(82.686.493)
OTHER COMPREHENSIVE INCOME		449.403.405	316.663.260	47.530.506	252.637.151
TOTAL COMPREHENSIVE INCOME		(1.335.976.968)	(2.826.018.228)	(1.281.914.042)	(3.078.873.642)
Distribution of Total Comprehensive Income					
Minority Shares		181.451.242	183.254.807	19.041.579	161.414.590
Parent Company Shares		(1.517.428.210)	(3.009.273.035)	(1.300.955.621)	(3.240.288.232)

The consolidated financial statements for the period ending 30 June 2025 were approved by the Board of Directors Decision dated 18.08.2025 and numbered 2025/13.

The attached notes are an integral part of these financial statements.

ODAŞ ELEKTRİK ÜRETİM SANAYİ TİCARET A.Ş.
SUMMARY CONSOLIDATED STATEMENT OF CHANGES IN EQUITY DATED 30 JUNE 2025 AND 30 JUNE 2024
(Amounts expressed in Turkish Lira (“TL”) in terms of purchasing power of the Turkish Lira on 30 June 2025, unless otherwise stated.)

	Accumulated Profit															
	Paid-in Capital	Capital Adjustment Differences	Other Equity Shares	Repurchased Shares	Share Issue Premiums/Discounts	Foreign Currency Exchange Differences	Hedging Gain/Loss	Other Accumulated Comprehensive Income and Expenses to be Reclassified to Profit or Loss Other Gains/Losses	Effect of Mergers Involving Undertakings or Enterprises Subject to Joint Control	Reserves on Retained Earnings	Previous Years Profits/Losses	Net Period Profit/Loss	Equity Capital of the Parent	Minority Interest	Equity	
01 January 2024 Balance	1,400,000,000	7,951,241,059	36,838,796	(13,897,323)	1,011,521,779	47,205,055	(2,186,804,289)	(9,132,187)		113,816,796	4,553,892,689	6,412,868,646	19,317,551,020	10,134,733,041	29,452,284,061	
Other comprehensive income / (expense)	--	--	--	--	--	(31,758,420)	--	10,165,723	--	--	--	--	(21,592,698)	--	(21,592,698)	
Minority Share	--	--	--	--	--	--	--	--	--	--	(4,584,097,614)	--	(4,584,097,614)	--	(4,584,097,614)	
Transfers	--	(3,197,000,802)	--	--	791,750,313	--	--	--	--	--	6,412,868,646	(6,412,868,646)	(2,405,250,488)	--	(2,405,250,488)	
Other Adjustments		139,413,278	(7,305,051)	(169,346,669)			433,638,381		--	237,972,441	2,171,050,321		2,805,422,700	(87,668,007)	2,717,754,693	
Hedging Gains/Losses From Cash Flow Risk	--	--	--	--	--	--	306,497,536	--	--	--	--	--	306,497,536	--	306,497,536	
Share Rate Change Not Resulting in Loss of Control in Subsidiaries Dependent Increase/Decrease	--	--	--	--	--	--	--	--	3,777,581,139	--	--	--	3,777,581,139	6,456,459,347	10,234,040,486	
Net Period Profit/Loss	--	--	--	--	--	--	--	--	--	--	--	(2,824,407,980)	(2,824,407,980)	(318,273,508)	(3,142,681,488)	
30 June 2024 Balance	1,400,000,000	4,893,653,535	29,533,745	(183,243,992)	1,803,272,092	15,446,635	(1,446,668,372)	1,033,536	3,777,581,139	351,789,237	8,553,714,042	(2,824,407,980)	16,371,703,615	16,185,250,873	32,556,954,488	
01 January 2025 Balance	1,400,000,000	5,174,535,299	27,985,479	(158,311,805)	874,766,124	499,380,137	(1,115,305,167)	6,874,674	3,260,328,381	412,287,709	8,397,736,122	(3,475,110,928)	15,305,166,025	15,763,344,140	31,068,510,165	
Other comprehensive income / (expense)	--	--	--	--	--	1,502,413,320	--	(4,503,421)		--	--	--	1,497,909,899	--	1,497,909,899	
Transfers	--	--	--	--	-	--	--	--			(3,475,110,928)	3,475,110,928	--	--	--	
Other Adjustments	--	321,803,129	(4,616,513)	22,624,420	--	--	159,388,826	--	(465,935,180)	(10,245,873)	42,445,902	--	65,464,711	(108,761,110)	(43,296,399)	
Hedging Gains/Losses From Cash Flow Risk	--	--	--	--	--	--	453,906,826	--		--	--	--	453,906,826	--	453,906,826	
Net Profit for the Period	--	--	--	--	--	--	--	--		--	--	(850,678,678)	(850,678,678)	(934,701,695)	(1,785,380,373)	
30 June 2025 Balance	1,400,000,000	5,496,338,428	23,368,966	(135,687,385)	874,766,124	2,001,793,457	(502,009,515)	2,371,253	2,794,393,201	402,041,836	4,965,071,096	(850,678,678)	16,471,768,783	14,719,881,335	31,191,650,118	

The attached notes are an integral part of these financial statements.

ODAŞ ELEKTRİK ÜRETİM SANAYİ TİCARET A.Ş.
SUMMARY CONSOLIDATED CASH FLOW STATEMENT AS OF 30 JUNE 2025 AND 30 JUNE 2024
(Amounts expressed in Turkish Lira (“TL”) in terms of purchasing power of the Turkish Lira on 30 June 2025,
unless otherwise stated.)

		Current Period Limited Independent Audited Consolidated	Previous Period Limited Independent Audited Consolidated
	Notes	01.01-30.06.2025	01.01-30.06.2024
A. CASH FLOW FROM OPERATING ACTIVITIES		(1.542.145.495)	6.242.513.980
Period Profit/Loss		(850.678.678)	(2.824.407.981)
Period Profit/Loss from Continuing Operations	30	(850.678.678)	(2.824.407.981)
Adjustments Related to the Reconciliation of Net Period Profit/(Loss)		438.363.706	11.355.918.064
Adjustments Related to Depreciation and Amortization Expenses	14-17-28-33	1.226.387.775	1.239.460.620
Adjustments related to impairment (cancellation) of receivables	7	(6.098.663)	(8.369.966)
Adjustments related to provision (cancellation) for employee benefits	27	20.714.034	12.993.594
Adjustments Related to Litigation and/or Penalty Provisions (Cancellation)	25	(955.023)	5.676.714
Adjustments related to provisions allocated within the framework of sectoral requirements (reversal)	25	(32.469)	(65.225)
Deferred finance expense arising from term purchases	34	16.725.968	317.174.273
Unearned finance income from term sales	34	(167.128.607)	(335.720.017)
Adjustments related to interest expenses and exchange differences	47	1.673.161.543	2.002.019.948
Adjustments related to interest income	47	(455.820.374)	(646.773.118)
Adjustments related to unrealized foreign currency translation differences	47	-	97.917
Adjustments related to fair value loss/gain	8	2.115.708.972	708.377.499
Adjustments related to tax expense/income	40	905.353.759	(47.806.455)
Adjustments for Losses (Gains) from the Disposal of Subsidiaries, Joint Ventures and Financial Investments or from Changes in Their Ownership Interests	30	(465.935.180)	--
Other Adjustments Related to Profit (Loss) Reconciliation	30	42.445.902	--
Minority Shares	30	(1.043.462.805)	6.050.517.833
Adjustments Related to Monetary (Loss)/Earnings		(3.422.701.126)	2.058.334.447
Changes in Operational Capital		(1.129.830.524)	(2.299.161.825)
Adjustments Related to Increase/Decrease in Inventories	10	60.005.355	(655.376.362)
Decrease (Increase) in trade receivables from related parties	7	13.485.329	6.974.088
Decrease (Increase) in trade receivables from third parties	7	(3.184.853)	(1.835.294.464)
Decrease (Increase) in other receivables from related parties	6	(13.418.032)	3.702.537
Decrease (Increase) in trade receivables from third parties	9	(33.466.632)	61.225.820
Decrease (Increase) in Other Operating Assets	29	548.264.467	560.031.409
Increase (Decrease) in trade payables to related parties	6	--	(769.663)
Increase (Decrease) in trade payables to third parties	7	139.819.386	124.743.706
Decrease (Increase) in Prepaid Expenses	12	48.202.191	101.365.125
Increase/(Decrease) in liabilities within the scope of employee benefits	27	75.087.314	59.312.534
Increase (Decrease) in other operating payables to related parties	6	(6.808.782)	(161.880.535)
Increase (Decrease) in other operating payables to third parties	9	(193.505.373)	116.869.297
Increase (Decrease) in Deferred Income	12	207.208.729	2.045.390.385
Increase (Decrease) in other operating liabilities	27-29	(1.971.519.623)	(2.725.455.703)
Cash Flows from Operating Activities		(1.542.145.495)	6.232.348.257
Other Loss/Gain	30	(4.503.421)	10.165.723
B. CASH FLOWS FROM INVESTMENT ACTIVITIES		350.643.164	(4.800.997.298)
Cash Inflows from Sales of Tangible Fixed Assets	14	21.187.218	1.206.681
Cash Outflows from the Acquisition of Tangible Fixed Assets (-)	14	315.319.342	(4.546.251.578)
Cash Outflows from the Acquisition of Intangible Fixed Assets (-)	17	13.832.550	(257.210.863)
Cash Outflows from Right of Use Assets	20	304.054	1.258.462
C. CASH FLOWS FROM FINANCING ACTIVITIES		817.684.297	3.613.195.160
Cash Inflows from the Issuance of Equity and Other Equity-Based Instruments	30	--	3.540.207.439
Cash inflows from loans	47	818.378.870	(169.346.669)
Cash Inflows Related to Debt Payments Arising from Lease Agreements	20	56.724	378.866.507
Cash Inflows from Other Financial Borrowings	47	--	6.509.247
Cash Outflows Related to Loan Repayments	47	(81.698.086)	(138.873.646)
Cash Inflows Related to Debt Payments Arising from Lease Agreements	20	(3.175.842)	(6.826.314)
Cash Outflows from Other Financial Debt Payments	47	340.957	420.686
Cash Outflows From Debt Payments Arising From Financial Leasing Contracts	47	83.781.675	2.237.911
NET INCREASE/DECREASE IN CASH AND CASH EQUIVALENTS BEFORE THE IMPACT OF FOREIGN CURRENCY EXCHANGE EFFECTS		(378.321.455)	5.064.877.566
MONETARY GAIN/(LOSS) ON CASH AND CASH EQUIVALENTS		239.353.550	(2.597.004.628)
NET INCREASE/DECREASE IN CASH AND CASH EQUIVALENTS		(138.967.905)	2.457.707.215
E. CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD	53	2.163.429.979	1.192.761.821
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	53	2.024.462.074	3.650.469.036

The attached notes are an integral part of these financial statements.

Odaş Elektrik Üretim Sanayi Ticaret A.Ş.
Limited Audited 01 January 2025 – 30 June 2025 Period
Explanatory Notes to the Consolidated Financial Statements
(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

1. ORGANIZATION AND CORE BUSINESS OF THE COMPANY

Odaş Elektrik Üretim Sanayi Ticaret A.Ş. ("Odaş" or "Company") was established in Istanbul on 28 September 2010.

The Company is engaged in the establishment of electrical energy generation facilities, the commissioning, leasing of facilities, the generation of electrical energy, the sale of the generated electrical energy and/or the capacity created to customers.

The Group's capital and shareholding structure as of June 30, 2025 and December 31, 2024 are as follows;

Shareholder	30.06.2025		31.12.2024	
	Share Amount	Share Rate	Share Amount	Share Rate
A. Bahattin Özal	68.199.226	4.87%	68.199.226	4.87%
Burak Altay	221.397.488	15.81%	221.397.488	15.81%
BB Enerji Yatırım San. ve Tic.	39.619.143	%2,83	39.619.143	%2.83
Müjgan Özal Heritage (*)	5.347.275	0,38%	5.347.275	0,38%
Fatimetüz Zehra Özal Heritage (* *)	3.208.365	0,23%	3.208.365	0,23%
Hafize Ayşegül Özal	2.708.365	0.19%	2.708.365	0.19%
Mustafa Ali	2.435.865	0,17%	2.435.865	0,17%
Hafize Büşra Özal	1.069.455	0.08%	1.069.455	0.08%
Public Shares	1.056.014.818	75.43%	1.056.014.818	75.43%
Total Capital	1.400.000.000	%100	1.400.000.000	%100

(*) Due to the death of Mr. Müjgan Özal on 22 May 2018, the share amounts of 5.347.275 TL, which was 0.38%, were legally transferred to Abdulkadir Bahattin Özal, Mustafa Ali Özal, Fatimetüz Zehra Özal Heirs, Hafize Ayşegül Özal, Mehmet Fatih Özal, Korkut Enes Özal and Hafize Büşra Özal with the joint ownership.

The list regarding the distribution is as follows;

Shareholder	Share Amount	Share Rate
Fatimetüz Zehra Özal Heirs	1.069.455	%0.076
Hafize Ayşegül Özal	1.069.455	%0.076
Mustafa Ali Özal	1.069.455	%0.076
Abdulkadir Bahattin Özal	1.069.455	%0.076
Mehmet Fatih Özal	356.485	0,025%
Korkut Enes Özal	356.485	0,025%
Hafize Büşra Özal	356.485	0,025%
Total	5.347.275	0,38%

(* *) Due to the death of Mrs. Fatimetüz Zehra Özal on December 4, 2018, the share amounts of TL 4.277.820 at the rate of 0.30% were legally transferred to Gökçe Koşay and Ayşenur Koşay Erbay with the joint ownership.

The list regarding the distribution is as follows;

Shareholder	Share Amount	Share Rate
Gökçe Kosay	2.138.910	0,15%
Ayşenur Koşay Erbay	2.138.910	0,15%
Total	4.277.820	0,30%

Odaş Elektrik Üretim Sanayi Ticaret A.Ş.
Limited Audited 01 January 2025 – 30 June 2025 Period
Explanatory Notes to the Consolidated Financial Statements
(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

1. ORGANIZATION AND CORE BUSINESS OF THE COMPANY (CONTINUED)

The average number of personnel employed in the Group as of 30 June 2025 is 1.208 (31 December 2024: 1.052).

Odaş Elektrik Üretim Sanayi Ticaret A.Ş. is registered in Turkey and its registered office address is as follows:

Barbaros Mahallesi Başak Cengiz Sokak Varyap Meridian Sitesi No:1D Ataşehir/Istanbul.

Subsidiaries

Voytron Enerji Elektrik Perakende Satış A.Ş. :

Voytron Enerji Elektrik Perakende Satış A.Ş. ("Voytron") was established on September 17, 2009. Voytron has a wholesale license obtained from EMRA and is engaged in electricity sales activities.

The capital of Voytron Enerji Elektrik Perakende Satış A.Ş. as of 30 June 2025 is 25.000.000 TRY and its partnership structure is as follows:

	June 30, 2025	December 31, 2024
Odaş Elektrik Üretim Sanayi Ticaret A.Ş.	%100	%100

Hidro Enerji Elektrik Üretim Sanayi A.Ş. :

Establishment of an electricity energy production facility, commissioning, lease, production of electric energy, sale of electricity and / or capacity of the produced electricity to customers,

Hidro Enerji has 100% shares of Odaş Enerji Ca operating in Uzbekistan.

The paid capital of Hidro Enerji Elektrik Üretim Sanayi A.Ş. as of 30 June 2025 is 615.000 TL and its share structure is as follows:

	June 30, 2025	December 31, 2024
Odaş Elektrik Üretim Sanayi Ticaret A.Ş.	%50	%50
Ogma SSH FZ LLC	%50	%50

Odaş Enerji CA:

The company was established on February 3, 2021 for the purpose of electric power generation, sale of generated electric power.

Its headquarters is located in Gullanbog village, Yangiarik district, Kharezm region within the borders of the Republic of Uzbekistan.

As of June 30, 2025, the capital of Odaş Enerji CA is 450.000.000,00 (four hundred and fifty million) Uzbekistan Som, and the shares of the members are equal to one hundred percent (100%) of the registered capital amount of 450.000.000,00 Uzbekistan Som.

The company's structure of shareholders is as follows;

	30 June 2025	December 31, 2024
Hidro Enerji Elektrik Üretim Sanayi A.Ş. :	%100	%100

Odaş Elektrik Üretim Sanayi Ticaret A.Ş.
Limited Audited 01 January 2025 – 30 June 2025 Period
Explanatory Notes to the Consolidated Financial Statements
(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

1. ORGANIZATION AND CORE BUSINESS OF THE COMPANY (CONTINUED)

Suda Stratejik Metal Dış Ticaret A.Ş. (Former Title Ağrı Elektrik Üretim Sanayi A.Ş.) :

Suda Stratejik Metal Dış Ticaret A.Ş. was established on April 13, 2011 and was included in the scope of consolidation on April 12, 2017.

The company is engaged in electrical energy trade, export of goods abroad and domestic sale of goods.

The capital of Suda Stratejik Metal Dış Ticaret A.Ş. as of 30 June 2025 is 12.600.000 TRY and its partnership structure is as follows:

	30 June 2025	December 31, 2024
Suda Maden A.Ş.	%100	%100

Yel Enerji Elektrik Üretim Sanayi A.Ş. :

Yel Enerji Elektrik Üretim Sanayi A.Ş. (Yel Enerji) was established on October 22, 2007 for the purpose of establishing, commissioning, renting, generating electrical energy, and selling the generated electrical energy and/or capacity to customers. It was included in the consolidation on January 10, 2013. It currently operates in the field of mining.

The capital of Yel Enerji Elektrik Üretim Sanayi Ticaret A.Ş. as of 30 June 2025 is 6.000.000 TRY and its partnership structure is as follows:

	June 30, 2025	December 31, 2024
Çan2 Termik A.Ş.	%100	%100

Odaş Doğalgaz Toptan Satış Sanayi ve Ticaret A.Ş. :

The company was established and included in the consolidation for the purpose of wholesale sales of Natural Gas, Liquefied Natural Gas (LNG), Compressed Natural Gas (CNG) to exporters, distribution, LNG, CNG, wholesale companies, eligible consumers and customers permitted by law by accepting and committing the issues specified in the communiqués, decisions and regulations published by the Energy Market Regulatory Authority (EMRA) in accordance with the Law No. 4646 on 11 January 2013.

The capital of Odaş Doğalgaz Toptan Satış Sanayi ve Ticaret A.Ş. as of 30 June 2025 is 4.312.000 TL and its partnership structure is as follows:

	June 30, 2025	December 31, 2024
Odaş Elektrik Üretim Sanayi Ticaret A.Ş.	90.02 %	90.02 %
Voytron Enerji Elektrik Perakende Satış A.Ş. :	9,98 %	9,98 %

Çan2 Termik A.Ş.

Çan2 Termik was included in the consolidation on September 9, 2013 for the purpose of establishing, commissioning, leasing, producing electrical energy, and selling the generated electrical energy and/or capacity to customers.

Çan2 Termik A.Ş. has a domestic coal-based power generation facility with an installed power of 340 MWm/330 MWe in Çan district of Çanakkale province. The power plant within its structure has started its electricity generation activities by being provisionally accepted as of 01.08.2018 and continues its electricity generation activities as of the current situation.

The capital of Çan2 Termik A.Ş. as of 30 June 2025 is 7.000.000.000 TRY and its partnership structure is as follows:

	June 30, 2025	December 31, 2024
Odaş Elektrik Üretim Sanayi Ticaret A.Ş.	40 %	40 %
Public Shares	60 %	60 %

Odaş Elektrik Üretim Sanayi Ticaret A.Ş.
Limited Audited 01 January 2025 – 30 June 2025 Period
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(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

1. ORGANIZATION AND CORE BUSINESS OF THE COMPANY (CONTINUED)

YS Madencilik San. ve Tic. Ltd. Şti.

YS Madencilik was established on 12 December 2014 and included in the consolidation in order to purchase, sell, manufacture, assemble, import and export all kinds of natural stones and mineral ores in finished and semi-finished form.

YS Madencilik Sanayi ve Ticaret Ltd. Şti. has a capital of 10.000 TL as of 30 June 2025 and its partnership structure is as follows;

	June 30, 2025	December 31, 2024
Süleyman Sarı	48%	48%
Odaş Elektrik Üretim Sanayi Ticaret A.Ş.	52%	52%

Anadolu Export Maden Sanayi ve Ticaret A.Ş. :

Anadolu Export was established on December 30, 2014 for the purpose of purchasing, selling, manufacturing, assembling, importing and exporting all kinds of natural stone and mineral ores in finished and semi-finished form and was included in the consolidation on January 22, 2015.

The company has a Karaağaç gold license within the provincial borders of Kütahya and Uşak.

The capital of Anadolu Export Maden Sanayi ve Ticaret A.Ş. as of June 30, 202 is 50,000 TRY and its partnership structure is as follows;

	June 30, 2025	December 31, 2024
Odaş Elektrik Üretim Sanayi Ticaret A.Ş.	96%	96%
Burak Altay	4%	4%

Suda Maden A.Ş.

Odaş Elektrik Üretim Sanayi Ticaret A.Ş. acquired all of the shares of Suda Maden A.Ş. on October 28, 2015 and was included in the consolidation.

Suda Maden is engaged in the extraction, operation and sale of all kinds of natural stones and mineral ores.

There are a total of 4 business licenses in the Kütahya-Uşak region. In this context, the presence of Copper (Cu) and Silver (Ag) mines, especially Gold (Au) and Antimony (Sb), has been determined in precious metal works, and these mines are among the mines within the scope of exploration. Antimony and Antimony Trioxide production is currently carried out in the sites belonging to Suda Maden AŞ.

The capital of Suda Maden A.Ş. as of June 30, 2025 is 44.900.000 TRY and its partnership structure is as follows;

	June 30, 2025	December 31, 2024
Odaş Elektrik Üretim Sanayi Ticaret A.Ş.	100%	100%

TS Anadolu Metal Maden Üretim A.Ş. :

TS Anadolu Metal Maden Üretim A.Ş. was included in the consolidation by becoming a 80% shareholder as a founding partner on 22 December 2021.

TS Anadolu Metal Maden Üretim A.Ş. is engaged in the extraction of mined metals into ore and/or import and export or internal trade of metals obtained by processing.

Odaş Elektrik Üretim Sanayi Ticaret A.Ş.
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(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

1. ORGANIZATION AND CORE BUSINESS OF THE COMPANY (CONTINUED)

The capital of TS Anadolu Metal Üretim A.Ş. as of June 30, 2025 is 250.000 TL and its partnership structure is as follows;

	June 30, 2025	December 31, 2024
Odaş Elektrik Üretim Sanayi Ticaret A.Ş.	100%	100%

Onur Mining Maden Üretim A.Ş. :

Onur Mining Maden Üretim A.Ş. was established on 13 October 2021 and was included in the consolidation on May 2022 in order to import and export or internal trade of mined metals in ore and/or processed metals.

The capital of Onur Mining Maden Üretim A.Ş. as of June 30, 2025 is 1.500.000 TRY and its partnership structure is as follows;

	June 30, 2025	December 31, 2024
Odaş Elektrik Üretim Sanayi Ticaret A.Ş.	100%	%100

CR Proje Geliştirme Yatırım San. ve Tic. A. Ş.

CR Proje Geliştirme was established and included in the consolidation on 26 January 2017 with the aim of establishing, commissioning, leasing, producing electrical energy, selling the generated electrical energy and/or capacity to customers, developing domestic, renewable and green projects, biomass energy projects.

CR Proje Geliştirme Yatırım San. ve Tic. A.Ş. 's capital as of 30 June, 2025 is 50,000 TRY and its shareholding structure is as follows;

	June 30, 2025	December 31, 2024
Odaş Elektrik Üretim Sanayi Ticaret A.Ş.	100%	%100

Çan 2 Trakya Kömür Maden A.Ş. :

Çan 2 Trakya was established on 18 June 2019 and included in the consolidation in order to purchase, sell, manufacture, assemble, import and export all kinds of natural stone, mineral ores in finished and semi-finished form.

The capital of Çan 2 Trakya Coal Mining Inc. as of 30 June 2025 is 550.000 TRY and its partnership structure is as follows;

	June 30, 2025	December 31, 2024
Çan2 Termik A.Ş.	100%	100%

Zenn Yatırım Otelcilik İnşaat Anonim Şirketi:

Zenn Yatırım Otelcilik İnşaat Anonim Şirketi was established and included in the consolidation on 25 November 2022 for the purposes of the activities of hotels and similar accommodation, the construction of residential buildings, the activities of real estate agencies.

The capital of Zenn Yatırım Otelcilik İnşaat Anonim Şirketi as of 30 June 2025 is 20.000.000 TRY and its partnership structure is as follows;

	June 30, 2025	December 31, 2024
CR Proje Geliştirme Yatırım San. ve Tic. A.Ş.	50%	50%
Fethiye Çiftlik Turizm Ticaret Anonim Şirketi	50%	50%

Odaş Elektrik Üretim Sanayi Ticaret A.Ş.
Limited Audited 01 January 2025 – 30 June 2025 Period
Explanatory Notes to the Consolidated Financial Statements
(Amounts expressed in Turkish Lira ("TRY") unless otherwise indicated.)

1. ORGANIZATION AND CORE BUSINESS OF THE COMPANY (CONTINUED)

Yasin İnşaat Turizm Gıda Taahhüt ve Ticaret A.Ş.

CR Proje Geliştirme Yatırım San. ve Tic. A.Ş. became a 50% shareholder of Yasin İnşaat Turizm Gıda Taahhüt ve Ticaret A.Ş. on 25 April 2023 and was included in the consolidation.

Yasin İnşaat Turizm Gıda Taahhüt ve Ticaret A.Ş. is engaged in the activities of hotels and similar accommodation places.

The capital of Yasin İnşaat Turizm Gıda Taahhüt ve Ticaret A.Ş. as of 30 June 2025 is 1.000.000 TRY and its partnership structure is as follows;

	June 30, 2025	December 31, 2024
CR Proje Geliştirme Yatırım San. ve Tic. A.Ş.	50%	50%
Fethiye Çiftlik Turizm Ticaret Anonim Şirketi	50%	50%

Minerosol Group, CA

Odaş Elektrik Üretim Sanayi Ticaret A.Ş. is the 75.5% shareholder of Invenergia CA. The company was established on 18.01.2024. The main activity of the company consists of real estate management, acquisition, money investment, money and/or securities investment projects in intangible movable property and all kinds of movable securities and other legal business activities related to the main purpose of the company, including but not limited to those specified herein.

Its headquarters are located within the borders of Venezuela.

As of June 30, 2025, the capital of Minerosol Group CA consists of 389.000 (Three hundred and eighty-nine thousand) Venezuelan Bolivars.

The company's structure of shareholders is as follows;

	June 30, 2025	December 31, 2024
Odaş Elektrik Üretim Sanayi Ticaret A.Ş.	75,5%	75,5%
Ali Galip İLTER	15%	15%
Albatros Proje Yatırım A.Ş.	9,5%	9,5%

Nos Gıda Restoran İşletmesi Et Üretim Pazarlama Sanayi ve Ticaret Limited Şirketi :

CR Proje Geliştirme Yatırım Sanayi ve Ticaret A.Ş. has been included in the consolidation by taking over all shares of Nos Gıda Restoran İşletmesi Et Üretim Pazarlama Sanayi ve Ticaret Limited Şirketi ("Nos Gıda") as the sole partner with the Share Transfer Agreement dated 17 October 2023. The share transfer was registered with the Istanbul Trade Registry Office on 02.11.2023.

NOS Gıda is engaged in the marketing and distribution of the services of all kinds of food production and sales and the wholesale or retail purchase, sale, marketing and import and export of meat and meat production from animals without processing or processing.

Headquartered in Akat Mahallesi, Yeşim Sokak, Marias Restaurant No:7 Beşiktaş/Istanbul.

The capital of Nos Gıda Restoran İşletmesi Et Üretim Pazarlama Sanayi ve Ticaret Limited Şirketi as of 30 June 2025 is 400.000 TRY and its partnership structure is as follows;

	June 30, 2025	December 31, 2024
CR Proje Geliştirme Yatırım Sanayi ve Ticaret A.Ş.	%100	%100

1. ORGANIZATION AND CORE BUSINESS OF THE COMPANY (CONTINUED)

Denarius Pumping Services LLC

Çan2 Termik A.Ş. was a 65% shareholder in Denarius Pumping Services LLC ("Denarius Pumping") on 03.04.2024 and was included in the consolidation.

Denarius Pumping is engaged in investment projects.

The partnership structure of Denarius Pumping as of 30.06.2025 is as follows:

	30.06.2025	31.12.2024
Çan2 Termik A.Ş.	65%	65%

Denarius Pumping Services de Venezuela CA

Çan2 Termik A.Ş. is an %65 indirect subsidiary of Denarius Venezuela on 03.04.2024 to Denarius Pumping Services de Venezuela CA ("Denarius Venezuela"), as it is a partner of Denarius Pumping Services LLC, and has been included in the consolidation.

Denarius Venezuela is engaged in investment projects.

Denarius Pumping's partnership structure as of 30.06.2025 is as follows:

	30.06.2025	31.12.2024
Denarius Pumping Services LLC	100%	100%

Fethiye Çiftlik Turizm Ticaret A.Ş. :

The capital of Fethiye Çiftlik Turizm Ticaret Anonim Şirketi ("Fethiye Çiftlik") is 40.000.000 TL, and all of its shares are owned by CR Proje Geliştirme Yatırım Sanayi ve Ticaret A.Ş. The center of Fethiye Çiftlik is Ölüdeniz Mahallesi, Ölüdeniz (Ovacık) (Old) Street, Lymra Siteleri Lymra Blok No:1/1, Fethiye/Muğla.

Fethiye Çiftlik is engaged in the construction of residential buildings (detached houses, multi-family buildings, skyscrapers, etc.).

The partnership structure of Fethiye Çiftlik as of 30.06.2025 is as follows:

	30.06.2025	31.12.2024
CR Proje Geliştirme Yatırım Sanayi ve Ticaret A.Ş.	%50	%50

The information regarding the EMRA licenses held by the parent company and subsidiaries as of 30 June 2025 is as follows;

Licensee	License Type	Licence No	License Effective Date	License term
VOYTRON ENERJİ	SUPPLY	ETS/2461-2/1599	11.03.2010	20 Years
VOYTRON ENERJİ	IMPORT (SPOT) LICENSE	DİT/10022-1/500	11.02.2021	30 Years
ODAŞ NATURAL GAS	NATURAL GAS WHOLESALE	DTS/4318-4/291	20.03.2013	30 Years
ÇAN2 TERMİK	MANUFACTURING	EÜ/6083-2/03428	28.01.2016	17 Years
SUDA STRATEJİK	SUPPLY	ETS/11204-26/05242	15.09.2022	20 Years

1. ORGANIZATION AND FIELD OF ACTIVITY OF THE COMPANY (CONTINUED)

The information regarding the EMRA licenses held by the parent company and subsidiaries as of 30 June 2024 is as follows;

Licensee	License Group	License Type	License Number	License Effective Date	License Due Date
SUDA MADEN	IV. Group	OPERATING	34412	04.04.2014	04.04.2034
SUDA MADEN	IV. Group	OPERATING	43169	13.04.2015	13.04.2025
SUDA MADEN	IV. Group	OPERATING	201200931	03.02.2022	03.02.2032
SUDA MADEN	IV. Group	OPERATING	201200932	18.02.2022	18.02.2032
SUDA MADEN	IV. Group	EXPLORATION	202100452	31.05.2021	31.05.2028
YEL ENERJİ	IV. Group	OPERATING	17517	10.01.2024	05.01.2035
YEL ENERJİ	IV. Group	EXPLORATION	201900443	09.04.2019	09.04.2026
YEL ENERJİ	IV. Group	OPERATING	80272	25.01.2019	25.01.2029
ANADOLU EXPORT	IV. Group	OPERATING	85899	24.12.2020	24.12.2025
ODAŞ ENERJİ CA	ELECTRICITY PRODUCTION	OPERATING	000675	30.12.2021	No Due Date
YS MADENCİLİK	IV. Group	EXPLORATION	202101618	27.10.2021	27.10.2028
YS MADENCİLİK	IV. Group	EXPLORATION	202101617	27.10.2021	27.10.2028
TS ANADOLU	IV. Group	EXPLORATION	202101561	15.10.2021	15.10.2028

2. BASIS OF PRESENTATION OF FINANCIAL STATEMENTS

a. Basic Principles Regarding the Presentation

Applied Accounting Standards

The accompanying consolidated financial statements have been prepared in accordance with the Turkish Financial Reporting Standards ("TFRs") published and enacted by the Public Oversight Accounting and Auditing Standards Authority ("POA") in accordance with the provisions of the "Communiqué on Principles on Financial Reporting in the Capital Market" No. II-14.1 published in the Official Gazette dated 13 June 2013 and numbered 28676 of the Capital Markets Board ("CMB"). TFRs includes Standards and Interpretations published by POA under the names of Turkish Accounting Standards ("TAS"), Turkish Financial Reporting Standards, TAS Interpretations and TFRs Interpretations.

The consolidated financial statements are presented in accordance with the TFRS Taxonomy developed by the POA on the basis of the financial statement samples determined in the Financial Statement Examples and User Guide published in the Official Gazette dated 7 June 2019 and numbered 30794.

Functional and Presentation Currency

The Group keeps and prepares its legal books and statutory financial statements in accordance with the Turkish Commercial Code ("TCC"), the accounting principles determined by the tax legislation and the requirements of the Uniform Chart of Accounts issued by the Ministry of Finance. The effective currency of the Group is Turkish Lira ("TRY"). These consolidated financial statements are presented in TRY, which is the functional currency of the Group.

As of 30.06.2025, announced buying rate of USD by the Central Bank of Republic of Turkey is 39,7408 TRY (31.12.2024: 35,2803 TRY), buying rate of EURO is 46,6074 TRY (31.12.2024: 36,7362 TRY), buying rate of GBP is 54,3777 TRY (31.12.2024: 44,2073 TRY). As of the date of 30.06.2025 announced buying rate of USD by the Central Bank of Republic of Turkey is 39,8124 TRY (31.12.2024: 35,3438 TRY), buying rate of EURO is 46,6913 TRY (31.12.2024: 36,8024 TRY), buying rate of GBP is 54,6612 TRY (31.12.2024: 44,4378 TRY).

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

Adjustment of Financial Statements in High Inflation Periods

With the announcement made by the Public Oversight Accounting and Auditing Standards Authority (POA) on 23 November 2023, the enterprises applying TFRS have started to apply inflation accounting according to TAS 29 Financial Reporting Standard in High Inflation Economies as of their financial statements for the annual reporting period ending on or after 31 December 2023. TAS 29 is applied to the financial statements, including consolidated financial statements, of companies whose functional currency is the currency of a high inflation economy.

Pursuant to the aforementioned standard, the financial statements prepared on the basis of the currency of a high inflation economy have been prepared at the purchasing power of this currency at the balance sheet date. In the previous period financial statements, comparative information is expressed in terms of the current measurement unit at the end of the reporting period for comparison purposes. Therefore, the Group has also presented its consolidated financial statements as of 31 December 2023 on a purchasing power basis as of 31 December 2024.

Pursuant to the CMB's decision dated 28 December 2023 and numbered 81/1820, it has been decided that issuers and capital market institutions subject to financial reporting regulations applying Turkish Accounting/Financial Reporting Standards will apply inflation accounting by applying the provisions of TAS 29, starting from their annual financial reports for the accounting periods ending as of 31 December 2023. The rearrangements made in accordance with TAS 29 were made using the correction coefficient obtained from the Consumer Price Index in Turkey ("CPI") published by the Turkish Statistical Institute ("TSI"). As of June 30, 2025, the indices and adjustment coefficients used in the adjustment of the consolidated financial statements are as follows:

Date	Index	Adjustment Coefficient
30.06.2025	3.132,17	1
31.12.2024	2.684,55	1.16673
30.06.2024	2.319,29	1.35048

Consolidation Principles

The consolidation was carried out within Odaş Elektrik Üretim Sanayi Ticaret A.Ş., the parent company.

The consolidated financial statements have been prepared in accordance with TAS 27 "Turkish Accounting Standard for Consolidated and Separate Financial Statements".

Consolidated financial statements cover all subsidiaries of the parent company.

- The investment amount of the parent company in each subsidiary and the amounts corresponding to the share of the parent company from the shareholders' equity of the subsidiaries are eliminated.
- The amounts corresponding to the minority shares of the consolidated subsidiaries are determined and the amounts corresponding to the minority shares from the net assets of the consolidated subsidiaries are determined separately from the amount corresponding to the parent company. Amounts corresponding to minority interests from net assets; In accordance with TFRS 3, minority interests calculated on the date of the business combination; It consists of amounts corresponding to minority interests from the changes in equity after the date of the business combination.
- Intra-group balances, transactions, income and expenses are eliminated completely.
- Intra-group balances and transactions, including income, expenses and dividends, are eliminated completely. Profits and losses arising from intra-group transactions and included in the cost of assets such as inventories and tangible fixed assets are eliminated completely. Intragroup losses may indicate an impairment of assets that should be reflected in the consolidated financial statements. The provisions of TAS 12 "Income Taxes" Standard shall apply to temporary differences arising during the elimination of profits and losses arising from intra-group transactions.

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

- If the financial statements of any of the companies included in the consolidated financial statements are prepared using different accounting policies for similar transactions and other events in similar conditions, the necessary adjustments are made to the financial statements of the relevant company during the preparation of the consolidated financial statements.
- The parent company and subsidiary financial statements used in the preparation of the consolidated financial statements were prepared as of the same date. Uniform accounting policies have been adopted for consolidated financial statements, similar transactions and other events in similar conditions.
- The income and expenses of a subsidiary are included in the consolidated financial statements from the acquisition date determined in TFRS 3 and this situation continues until the parent loses its control over the subsidiary. When the subsidiary is disposed of, the difference between the income obtained and the book value of the subsidiary is reflected in the consolidated income statement as gain or loss. In relation to this transaction, accumulated exchange differences directly associated with equity are considered in the calculation of gain or loss in accordance with the "Effects of TAS 21 Exchange Rate Change" Standard, if any.
- Minority interests are shown in equity separately from the parent company's share in equity in the consolidated balance sheet. The amount corresponding to the minority shares of the Group's profit or loss should also be shown separately.

Comparative Information and Adjustment of Prior Period Financial Statements

The Group has prepared the consolidated statement of financial position dated 30 June 2025 with the consolidated statement of financial position prepared as of 31 December 2024; the consolidated statement of profit or loss and other comprehensive income for the period of 1 January – 31 June 2025, the consolidated statement of cash flows with the consolidated statement of comprehensive income prepared as of 1 January – 31 June 2024, the statement of cash flows; and the consolidated statement of changes in equity for the period of 1 January – 30 June 2025 with the consolidated statement of changes in equity for the period of 1 January – 30 June 2024.

b. Changes in Accounting Estimates and Errors

If the effects of the change in accounting estimates create a change in asset, foreign resource or equity items, the carrying amounts of the related asset, foreign resource or equity item should be adjusted in the period in which the change is made. The prospective recognition of the effect of a change in the accounting estimate in the financial statements means that it is applied to transactions, events and conditions after the date of the change in the estimate. Except in cases where period-specific or cumulative effects related to the error cannot be calculated, previous period errors are corrected by retrospective rearrangement.

At the preparation of financial statements in conformity with Turkish Accounting Standards requires the Company's management needs to make estimations and assumptions that may affect the reported amounts of assets and liabilities, and disclosure of assets and liabilities at the balance sheet date and the reported amounts of income and expenses during the reporting period. Actual results may differ from estimates and assumptions. These estimates and assumptions are regularly reviewed, necessary corrections are made and reflected in the activity results of the relevant period.

Significant Accounting Estimates and Assumptions

The preparation of the consolidated financial statements requires the use of estimates and assumptions that may affect the amounts of assets and liabilities reported as of the date of the consolidated statement of financial position, the disclosure of contingent assets and liabilities, and the amounts of income and expenses reported during the accounting period. Although these estimates and assumptions are based on the best knowledge of the "Group" management of current events and transactions, the actual results may differ from the assumptions.

Estimates and assumptions that may cause significant adjustments in the carrying value of assets and liabilities are stated below.

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

Inventories: Inventories are examined physically and how long they come from the past, and provision is made for stock items that are estimated to be unusable.

Provisions for employee benefits: Severance pay liability is determined by actuarial calculations based on a number of assumptions, including discount rates, future salary increases, and employee turnover rates. Since these plans are long-term, these assumptions contain significant uncertainties.

Determination of Fair Values: Certain estimates are made in the use of observable and unobservable market data in the determination of fair value.

Useful lives of tangible and intangible fixed assets: Group management makes important assumptions in determining the useful lives of tangible and intangible fixed assets in line with the experience of its technical team and prospective marketing and management strategies, especially for special costs.

The facility, machinery and devices are reflected in the financial statements from the fair asset values included in the asset valuation report prepared based on the valuation studies carried out by an independent professional and a real estate valuation company licensed by the Capital Markets Board ("CMB"). The frequency of revaluation studies is determined to ensure that the book values of the revalued tangible fixed assets do not differ significantly from their fair values as of the end of the relevant reporting period. The frequency of revaluation studies depends on the change in the fair values of tangible fixed asset items. In cases where the fair value of a revalued asset is considered to be significantly different from its carrying amount, the revaluation study should be repeated and this study is carried out for the entire asset class in which the revalued asset is located as of the same date. On the other hand, revaluation studies are not deemed necessary for tangible fixed assets with insignificant fair value changes. The economic depreciation period of the power plants is based on the determinations made by the technical departments regarding the economic life of the plant during the commissioning period.

Deferred tax assets and liabilities: Deferred tax assets are recorded when it is highly probable that they will benefit from temporary differences and unused past year financial losses by obtaining taxable profit in the future. Significant estimations and evaluations need to be made in regard to the taxable profits likely to occur in the future while determining the deferred tax asset amount to be recorded.

Borrowing costs: The Group has capitalized the borrowing costs related to the loans obtained in 2019 and prior years, which were used to finance the construction of power plants, by including them in the cost of the power plants that are classified as qualifying assets.

c. Going Concern

The group prepared the consolidated financial statements in the interim period based on going concern.

In the evaluation of the continuity of the business, in the evaluation of the Group's income projections for the future, the biggest reason for its loss is due to the exchange rate differences of long-term loans that have not yet been realized. Apart from the net foreign exchange loss, the Group obtains operating profit and positive cash flow. It makes a much more positive contribution to cash flow with the effect of the increase in electricity prices due to exchange rate increases recently.

d. Netting/Deduction

Financial assets and liabilities are clearly shown if the required legal right already exists, there is an intention to pay such assets and liabilities on a net basis, or there is an intention to simultaneously perform the acquisition of assets and the fulfillment of obligations.

e. Comparative Information and Adjustment of Prior Period Financial Statements

The financial statements of the Group are prepared comparatively with the previous period in order to enable the determination of the financial situation and performance trends. In order to comply with the presentation of the financial statements in the current period, comparative information is reclassified when necessary and significant differences are disclosed.

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

f. Changes in Financial Reporting Standards

New and Revised Türkiye Financial Reporting Standards

New standards, amendments and interpretations effective as of 1 January 2025

Amendments to TAS 21 – Lack of Exchangeability

The amendments clarify the assessment of when a currency is considered exchangeable and prescribe the basis for determining the exchange rate when it is not. These amendments are effective for annual reporting periods beginning on or after 1 January 2025.

The potential impacts of the aforementioned standard, amendments and improvements on the Group's consolidated financial position and performance are being assessed.

Amendments and interpretations to standards not yet effective and existing previous standards

The Group has not yet applied the following standards, amendments and interpretations that have been issued but are not yet effective :

IFRS 17 Insurance Contracts

IFRS 17 (Amendments) Insurance Contracts and Initial Application of IFRS 17 and IFRS 9 – Comparative Information

IFRS 18 Presentation and Disclosure in Financial Statements

IFRS 17 Insurance Contracts

TFRS 17 requires insurance liabilities to be measured at a current coverage value and provides a more streamlined measurement and presentation approach for all insurance contracts. These requirements are designed to achieve consistent, principle-based accounting in insurance contracts. TFRS 17 has been postponed for insurance, reinsurance and retirement companies for 1 year and will replace TFRS 4 Insurance Contracts as of January 1, 2026.

TFRS 17 (Amendments) Insurance Contracts and Initial Application of TFRS 17 and TFRS 9 - Comparative Information;

Amendments have been made to TFRS 17 to reduce implementation costs, facilitate disclosure of results and ease transition. In addition, the amendment regarding comparative information allows companies that first apply IFRS 7 and IFRS 9 at the same time to present comparative information regarding their financial assets as if the classification and measurement requirements of IFRS 9 had been applied to that financial asset before. The amendments will be applied when IFRS 17 is first applied.

IFRS 18 – Presentation and Disclosure in Financial Statements Standard

It sets out the requirements for the presentation and disclosure of information in the financial statements for all entities applying IFRS. It is effective for annual reporting periods beginning on or after 1 January 2027.

The possible effects of the standards, amendments and improvements in question on the Group's consolidated financial position and performance are being evaluated.

g. Summary of significant accounting policies

Cash and Cash Equivalents

Cash and demand deposits in the cash business and cash equivalents refer to short-term and high liquidity investments whose amount can be easily converted into a certain cash and whose risk of depreciation is insignificant.

Cash equivalents are assets held for short-term cash liabilities that are not used for investment or other purposes (Note:53).

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

Related Parties

The company will consider as a related party if one the conditions below are met.

- a) If the party directly or indirectly with one or more agent:
 - i) Controls the enterprise, controlled by enterprise or is present under the same control with the enterprise (including parent companies, subsidiaries and subsidiaries at the same line of business);
 - ii) Has share which allows it to have big impact on the group; or
 - iii) Has associated control on the group.
- b) If the party is an affiliate of the group.
- c) If the party is an business partnership where the group is a party;
- d) If the party is a member of the key personnel in the group or Company's main partnership;
- e) If the party is a close family member of any person mentioned in the a or d parts;
- f) If the party is an enterprise which is controlled, partnered or under important effect or any person mentioned in d) or e) parts has right to vote in important decisions of the party;
- g) If the party has profit plans about a possible leaving job of related parties' employees.

Financial Assets

Financial assets are recorded with their appropriate value and expenses directly related to purchase except financial assets reflected to profit or loss of the appropriate value difference and recorded on their appropriate value. In the case of purchase or selling of financial assets which are bound to a contract that has a condition on deliverance date of financial instruments set by the market are recorded at the date of transaction or deducted from records. Financial assets are classified as "financial assets reflected to profit or loss of the realizable value difference", "financial assets kept in hand till its maturity", "marketable financial assets" and credits and receivables.

Financial Assets at Fair Value Through Profit or Loss

Financial assets are at fair value through profit or loss; are financial assets held for trading. When a financial asset is acquired for short-term disposal, it is classified in this category. The mentioned financial assets constituting derivative products that are not determined as an effective protection tool against financial risk are also classified as financial assets whose fair value difference is reflected to profit or loss.

Financial assets measured at amortized cost

Financial assets are classified as a financial asset measured at amortized cost if the terms of the contract for the financial asset, which aims to collect the contractual cash flows of the financial asset, lead to cash flows that include only the principal and interest payments arising from the principal balance at certain dates. It is valued at its discounted cost using the effective interest rate method and provision is made for impairment, if any. Interest income from securities held to maturity is recognized as interest income in the period profit / loss.

Financial assets at fair value through other comprehensive income

In cases where the contractual terms of the financial asset aim at collecting the contractual cash flows of the financial asset and selling the financial asset, and in addition, the terms of the contract for the financial asset led to cash flows that include only principal and interest payments arising from the principal balance at certain dates, the financial asset is the fair value difference reflected in other comprehensive income classified as.

The subsequent valuation of financial assets, the difference in fair value of which is reflected in other comprehensive income, is carried out at their fair value. However, if their fair value cannot be determined reliably, are measured at amortized cost using the internal rate of return method for those with a fixed term; a fixed term fair value are measured using pricing models or discounted cash flow techniques for non.

The difference of the fair value of financial assets arising from changes in fair value reflected in other comprehensive income and amortized cost and fair value of securities computed by expressing the difference between the effective interest method, unrealized profits or losses in equity items "in value of financial assets increase / decrease Fund" under the account are shown. Difference in fair value financial assets reflected in other comprehensive income if they are disposed of, the value formed in the equity accounts as a result of the application of fair value is reflected in the profit /loss for the period..

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

Recognition and derecognition of financial assets

The Group reflects the financial assets or liabilities on its consolidated balance sheet if it is a party to the related financial instrument contracts. The Group derecognizes all or part of a financial asset only when it loses control over the contractual rights to which the assets are subject. The Group removes financial obligations from the register only if the obligation defined in the contract is eliminated, canceled, or expires.

Impairment of financial assets/ provision for expected loss

At each reporting date, it is evaluated whether there has been a significant increase in the credit risk of the financial instrument covered by the impairment since it was first included in the consolidated financial statements. While making this assessment the change in the default risk of the financial instrument is considered. The expected loss provision forecast is unbiased, weighted by probability and contains supportable information about past events, current conditions, and forecasts for future economic conditions.

For all financial assets, except for trade receivables, where the carrying amount is reduced using an allowance account, the impairment is directly deducted from the carrying amount of the relevant financial asset. In case the trade receivable cannot be collected, the amount in question is deducted from the provision account and written off. Changes in the provision account are recognized in the profit loss for the period. Except for equity instruments at fair value through other comprehensive income, if the impairment loss is reduced in a subsequent period and the decrease can be attributed to an event that occurred after the impairment loss was recognized, the previously recognized impairment loss would never have been recognized at the date the impairment loss would be reversed. It is canceled in the consolidated income statement so that it does not exceed the amortized cost amount that it will reach.

The increase in the fair value of equity instruments reflected in other comprehensive income at fair value after impairment is recognized directly in equity.

Trade receivables

Trade receivables resulting from the provision of products or services to the buyer are accounted for at the amortized value of the receivables, which are recorded at the original invoice value, to be obtained in the following periods using the effective interest method. Short-term receivables with no specified interest rate are shown at the invoice amount unless the effect of the original effective interest rate is significant.

The “simplified approach” is applied within the scope of impairment calculations of trade receivables that are accounted for at amortized cost in the consolidated financial statements and do not contain a significant financing component (with a term of less than 1 year). With this approach, allowances for losses on trade receivables are measured at an amount equal to “lifetime expected credit losses”, in cases where trade receivables are not impaired for specific reasons (other than realized impairment losses).

Following the provision for impairment, if all or part of the amount of the impaired receivable is collected, the collected amount is deducted from the provision for impairment and recorded in other income from main activities.

Financial Liabilities

Financial liability is measured at fair value at initial recognition. During the initial recognition of financial liabilities whose fair value difference is not recognized in profit or loss, the transaction costs directly attributable to the underwriting of the related financial liability are added to the said fair value. Financial liabilities are accounted for at amortized cost using the effective interest method together with interest expense calculated at the effective interest rate in subsequent periods.

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

Inventories

Inventories are valued on the basis of the weighted average cost method by considering the cost or the net realizable value, whichever is the lowest. Net realizable value is the estimated selling price in the ordinary course of business, less the cost of completion and selling expenses. The cost of inventories cover all purchasing costs, conversion costs and other expenses made to bring the inventories into their current state and condition. When net realizable value of inventories is less than their cost, inventories will be valued according to their realizable value and the difference will be record as an item in comprehensive income statement.

In cases where impairment of inventories are no longer valid or net realizable value is increased, impairment of inventories which was recorded as loss in previous comprehensive income statement will be a provision no longer required. The amount of provision no longer required is limited with the amount of provision which was allocated in previous periods. (Note: 10)

Tangible Fixed Assets

In accordance with TAS 16 “Tangible Fixed Assets” standard, the Group has decided on September 30, 2018 based on the reasonable values determined in the valuation studies performed by an independent valuation company accredited to the CMB for land and land, underground and surface improvements, buildings, machinery, plant, and equipment. It has adopted the “Revaluation model”.

"Peer Comparison Method" and "Cost Approach" were used to determine the fair value of the real estates belonging to Suda Maden, Çan2 Termik, one of the subsidiaries, and "Revenue Approach" was used to determine the fair values of the facilities belonging to Odaş Elektrik and Çan2 Termik. The fact that the ability of the asset to generate income is a very important factor affecting the value and the availability of reasonable estimates of the amount and timing of future income related to the asset subject to the valuation have been effective in choosing this approach. Revaluations are made on a regular basis so that the amount to be found using fair value as of the end of the reporting period does not differ significantly from the carrying amount. The frequency of revaluations depends on the changes in the fair values of the tangible fixed asset items subject to revaluation.

Increases in tangible fixed assets as a result of this revaluation are recorded after the deferred tax effect is clarified to the revaluation fund account in the equity group in the balance sheet. The difference between the depreciation and amortization (depreciation reflected in the profit or loss statement) calculated over the carrying amounts of the revalued assets and the depreciation and amortization calculated over the acquisition costs of these assets is transferred from the revaluation fund to the accumulated profit/(loss) each year after the deferred tax effect is clarified. The same applies to tangible fixed asset outflows.

Lands are not depreciated as their economic useful lives are considered to be infinite. The estimated useful lives of the assets in question are stated below:

	<u>Years</u>
Thermal Power Plant	30
Land Improvements	8-50
Buildings	50
Machinery, plant and equipment	4-15
Motor Vehicles	5
Furniture and Fixtures	3-15
Special costs	less than lease term (days) or service life

The profit or loss resulting from the disposal of tangible assets is determined by comparing the adjusted amounts and the amounts collected and reflected in the relevant income and expense accounts in the current period.

Maintenance and repair expenses of tangible assets are normally recorded as expenses. However, in exceptional cases, if maintenance and repair results in expansion or significant improvement in assets, such costs may be capitalized and depreciated over the remaining useful life of the tangible asset to which it is attributed (Note: 14).

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

Intangible Assets

Intangible fixed assets include acquired rights, information systems, computer software and development activities. These are recorded at the acquisition cost and are depreciated by the straight-line depreciation method over their estimated useful lives after the date of acquisition.

Evaluation of research expenses and development costs within the scope of Articles 52 to 67 of the provisions of TAS 38 "Intangible Fixed Assets"

Planned activities carried out to obtain new technological information or findings are defined as research and the research expenses incurred at this stage are recorded as expenses when they occur.

The application of research findings or other information to a plan prepared to produce new or significantly improved products, processes, systems or services is defined as development and is included in the financial statements as intangible assets arising from development in the presence of all of the following conditions.

Intangible assets created internally as a result of development activities (or the development phase of an internal project) are recorded only if all of the following conditions are met;

- It is technically possible to complete the intangible fixed asset in order to make it ready for use or ready for sale
- Intention to complete, use or sell intangible fixed assets
- The intangible fixed asset is usable or saleable, it is clear how the asset will provide a possible future economic benefit
- Having the appropriate technical, financial and other resources to complete the development of the intangible asset, to use or sell the asset in question
- The development cost of the intangible fixed asset can be reliably measured during the development process

The amount of intangible assets created internally is the total amount of expenses incurred from the moment the intangible asset meets the above-mentioned recognition requirements. When intangible assets created internally cannot be recorded, development expenditures are recorded as expenses in the period in which they are incurred. After initial recognition, internally created intangible assets are also shown at the amount after deducting accumulated depreciation and accumulated impairment losses from their cost values, such as separately purchased intangible assets.

The Company acquires a portion of some intangible fixed assets under paragraphs 27 and 32 of TAS 38. In this context, it capitalizes the costs obtained separately from the outside and directly associated with the asset. In particular, the costs incurred within the framework of paragraph 28 of TAS 38 are capitalized.

The estimated useful lives of mentioned assets are as follows:

	<u>Years</u>
Rights	3-49
Computer Programs	3
Preparation and Development Activities	License Period or Royalty Agreement Period

In the event of impairment, the carrying amount of the intangible assets is reduced to their recoverable amount. The recoverable value is considered to be the higher of the current value in use and the net selling price of the intangible asset concerned (Note:17).

Leasing transactions

Group in case of tenant

The Group evaluates the situation where a contract is a lease agreement at the beginning of the contract or includes the terms of the lease. Group short-term leases (leases with a lease term of 12 months or less) and low-value assets of the lease, except for the right of use asset and related lease contracts for all tenant reports its interests in the lease obligation.

In the absence of another systematic basis that better reflects the timing structure in which the economic benefits from the leased assets are used, for these leases, the Group pays rent in a linear manner throughout the lease period as an operating expense.

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

In the first accounting, the lease obligations are discounted at the rental rate of the lease payments that were not paid on the start date of the contract and are paid at their present value. If this rate is not specified in advance, the Group uses an alternative borrowing rate that it will determine on its own.

The lease payments included in the measurement of the lease obligation are as follows;

- The amount obtained by deducting all kinds of rental incentives from fixed rental payments (essentially fixed payments),
- Lease payments made using an index or rate on the date when the first measurement is actually started, depending on an index or rate,
- The amount of debt expected to be paid by the tenant under the residual value guarantees,
- The application price of the payment options in cases where the Tenant will reasonably apply the payment options; and
- If there is a right to cancel the lease during the lease period, the penalty payment of the lease cancellation.

The lease obligation is presented as a separate item in the consolidated statements of financial position.

Lease liabilities are subsequently measured by increasing the net book value to reflect the interest on the lease obligation (using the effective interest method) and decreasing the net book value to reflect the lease payment made. The Group remeasures the lease liability (and makes appropriate changes to the relevant right-of-use asset) in the following cases;

- When the lease obligation is re-measured by discounting the revised lease payments using the revised discount rate when a change occurs in the evaluation of the lease period or the implementation of a purchase option.
- When there is a change in lease payments due to changes in the index, rate or expected payment change in the committed residual value, when the lease obligation is remeasured by discounting the adjusted lease payments using the initial discount rate (the revised discount rate is used if the change in lease payments is due to a change in the variable interest rate).
- When a lease agreement is changed and the lease change is not recognized as a separate lease, the revised lease payments are discounted using the revised discount rate and the lease obligation is rearranged.

The Group has not made such changes during the periods presented in the consolidated financial statements.

Right-of-use assets include the initial measurement of the corresponding lease liability, lease payments made on or before the actual commencement date of the lease, and other direct initial costs. These assets are subsequently measured at cost less accumulated depreciation and impairment losses.

A provision is recognized in accordance with TAS 36 when the Group incurs the necessary costs to disassemble and dispose of a lease asset, to restore the area on which the asset is located, or to restore the principal asset in accordance with the terms and conditions of the lease. These costs are included in the relevant right of use asset as long as they are not incurred for stock production.

Right-of-use assets are depreciated according to the shorter of the lease term and useful life of the principal asset. When ownership of the principal asset is transferred in the lease or the Group plans to exercise a purchase option based on the cost of the right-of-use asset, the associated right-of-use asset is depreciated over the useful life of the principal asset. Depreciation starts on the date the lease actually starts.

In case of lessor Group

As the lessor, the Group signs lease agreements for some of its own investment properties.

Leases where the Group is the lessor are classified as financial leases or operating leases. In the event that all property risks and returns are transferred to the tenant to a significant extent according to the lease terms, the contract is classified as a financial lease. All other leases are classified as operating leases.

If the Group is the lessor of the vehicle, it recognizes the main lease and the sublease as two separate contracts. Sublease is classified as financial lease or operating lease in relation to the right-of-use asset arising from the main lease.

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

Rental income from operating leases is accounted for on a straight-line basis over the relevant lease period. The direct initial costs incurred in the realization and negotiation of the operating lease are included in the cost of the leased asset and amortized through the linear method throughout the lease term.

Financial lease receivables from tenants are recognized as receivables in the amount of the Group's net investment in leases.

Cash flow hedges

The Group defines transactions that provide protection against changes in the cash flows of a registered asset or liability or transactions that may be associated with a certain risk and are likely to occur on the date of the derivative agreement as protection against cash flow risk that may affect profit/(loss) arising from a certain risk.

The Group shows its gains and losses related to an effective financial hedging transaction under “hedging gains (losses)” in equity. The inactive part is defined as profit or loss in the period's profit. If a financial hedged commitment or a possible future transaction becomes an asset or liability, the gains or losses related to these transactions tracked between equity items are Decoupled from these items and included in the acquisition cost or carrying amount of this asset or liability. Otherwise, the amounts recognized under the equity items are transferred to the income statement and reflected as profit or loss in the period when the probable future transaction protected from financial risk affects the income statement.

The sale of the hedging instrument, the conditions for hedge accounting does not provide financial hedging termination or committed or likely to happen in the future or in the process of the situations where one is not expected to occur should occur, committed, or likely to happen in the future will continue to be classified separately in equity until the transaction occurs. The accumulated gains or losses related to the transaction are recognized as profit or loss in the consolidated financial statements when the committed or likely to occur in the future transaction occurs, or if it is foreseen that it will not occur (Note 30, 46).

Facilitating Applications

Short-term lease agreements with a rental period of 12 months or less, and agreements regarding information technology equipment rentals (predominantly printers, laptop computers, mobile phones, etc.) determined by the Group as low value, are considered within the scope of the exception recognized by TFRS 16 Leases Standard. Payments related to contracts continue to be recognized as expenses in the period in which they occur.

Investment Properties

Rather than sell goods and services for use in the production and administrative purposes at normal course of business, lands and buildings which are held in hand to obtain lease or capital gains or to obtain both, can be classified as Investment Properties and they can be recorded as values which comes after deduction of accumulated depreciation from cost according to its cost method except lands. The cost of construction, which construct by the company, of property for investment purposes determine on cost at the date of completion of rehabilitation and construction works. Asset at this date becomes a property for investment purposes and cause of that it transfer to properties account section.

Borrowing Costs

The Group reflects borrowing costs to the profit/loss statement as financing cost during the loan period. The financing cost arising from the loans is recorded in the profit/loss statement when incurred.

Depending on the circumstances, power generation facilities can be considered as qualifying assets. Borrowing costs directly attributable to the acquisition, construction or production of a qualifying asset are capitalized as part of the cost of the relevant qualifying asset. Businesses recognize other borrowing costs as expenses in the period they are incurred.

Borrowing costs directly attributable to the acquisition, construction or production of a qualifying asset are included in the cost of the asset. Such borrowing costs are capitalized as part of the cost of the qualifying asset if they can be measured reliably and are likely to provide future economic benefits to the entity. Borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset are borrowing costs that would not have arisen if the expenses associated with the qualifying asset were not incurred.

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

If an entity is specifically borrowed to acquire a qualifying asset, then the amount of borrowing cost to be capitalized; It is determined by deducting the income obtained from the temporary remuneration of the said funds from the borrowing costs incurred in relation to the said borrowing during the relevant period.

Where a portion of the funds borrowed by an entity for a general purpose is used to finance a qualifying asset; The amount of borrowing cost that can be capitalized is determined with the help of a capitalization rate to be applied to the expenditures made on the related asset. This capitalization rate is the weighted average of borrowing costs related to all liabilities of the enterprise during the relevant period, excluding borrowings made for the purchase of qualifying assets. The amount of borrowing costs capitalized during a period cannot exceed the amount of borrowing costs incurred during the relevant period.

When all the necessary operations to make an asset available for intended use or sale have been completed in principle, the capitalization of borrowing costs is terminated. Construction of a qualifying asset are completed and the construction of the pieces of the other parts while still each piece is available in cases where a certain piece of substantially complete and ready for its intended use or sale when is the capitalization of borrowing costs in relation to the relevant parts.

TAS-23 “borrowing costs” under the standard, the group to be able to finance the construction of qualifying assets that they had used earlier in the year of 2019 and the amounts of the loans TRY loans might be used as the main currency exchange differences are used with the assumption that the base interest rate by taking loans in history where TRY, TRY capitalization of interest cost of assets that are considered corresponding to the difference of the asset to the amount added. In the calculation made, the base interest rate is based on the representative interest rate at the date of conclusion of contracts signed and renewed in the current period for all investment loans used if the same loans are used as TRY with the same conditions.

Provisions, Contingent Liabilities and Assets **Provisions**

Provisions are recognized when the Group has a present and past legal or structural obligation as of the statement of financial position, it is highly probable that an outflow of resources that provide economic benefits to settle the obligation and a reliable estimate of the amount of the obligation can be made.

In cases where there is more than one similar liability, the probability of outflow of resources providing economic benefits that may be required is evaluated by considering all liabilities of the same nature. Provisions are made for any of the obligations of the same nature, even if the probability of a resource outflow is low. No provision is made for future operational losses. Where the effect of the time value of money is material, the amount of the provision; It is determined as the present value of the expenses expected to be necessary to settle the obligation.

Contingent Liabilities and Assets

Possible assets and liabilities arising from past events and the realization of which is not completely under the control of the Group in the future, depending on the presence or absence of one or more events, are considered contingent assets and liabilities.

The Group does not include contingent assets and liabilities in its records. Contingent liabilities are disclosed in the footnotes of the financial statements unless the possibility of a related economic benefit outflow is remote, while contingent assets are only if the inflow of economic benefits is strongly likely.

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

Employee Benefits

a) Defined Benefit Plan

Provisions for severance pay are reflected on the basis of actuarial work according to TAS 19 "Employee Benefits".

Severance pay obligation refers to the value of the estimated total provision of the Group's future possible liabilities arising from the retirement of the Group's personnel in accordance with the Turkish Labor Law or the termination of the employment contract due to the reasons specified in the relevant law as of the date of the statement of financial position.

The Group calculates and reflects in the financial statements the severance pay on the basis of the information arising from the Company's own experience regarding the termination or resignation of the personnel and stipulates that the benefits accrued are recorded from the discounted net value.

b) Defined Contribution Plans

The Group pays the Social Security Institution a compulsory social security premium. The Group has no other obligations as long as it pays these premiums. These premiums are reflected in the personnel expenses in the period they accrue.

Revenue

Revenue is measured based on the real value of the collected or to be collected receivables. Estimated customer returns, discounts and provisions are deducted from this amount.

Sales income

Revenue from the sale of goods are recognized when all of the following conditions are met:

- All significant risks and gains related to ownership of the company are transferred to the buyer,
- The absence of the Company's continuing administrative involvement with respect to ownership as well as the absence of effective control over the goods sold,
- Reliable measurement of the amount of income,
- Possible flow of economic benefits related to the transaction to the business,
- Reliable measurement of costs arising or to be arising from the transaction.

Revenues are the fair value of the amount received or receivable if the electricity delivery takes place

Revenues are recorded on an accrual basis in the period in which they occur over the amounts to be invoiced. Net sales are shown on the invoiced electricity delivery after deducting sales commissions and sales taxes. Revenue from transmission costs is shown in the financial statements by netting the related costs.

Effects of Exchange Rate Change

Foreign currency transactions carried out during the period were converted into Turkish Lira at the exchange rates valid on the transaction dates. Monetary assets and liabilities denominated in foreign currency are valued at the exchange rates valid at the end of the period. Foreign exchange gains or losses arising from the valuation of foreign currency-based monetary assets and liabilities are reflected in the profit/loss statement.

Taxes and deferred tax calculated on corporate income

Since the Turkish Tax Legislation does not allow the parent company and its subsidiary to prepare consolidated tax returns, as reflected in the consolidated financial statements, tax provisions are calculated separately on each business basis.

Income tax expense consists of the sum of current tax and deferred tax expense.

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

Current tax

Current year tax liability is calculated based on the taxable portion of the profit for the period. Taxable profit differs from the profit included in the income statement because it excludes taxable or tax deductible items in other years or taxable items that can not be deducted from taxable income. The Group's current tax liability is calculated using the tax rate that has been legalized or substantially legalized as of the balance sheet date.

Deferred tax

Deferred tax liabilities or assets are determined by measuring the temporary differences between the carrying amounts of assets and liabilities in the financial statements and the amounts considered in the statutory tax rates by taking into account the tax effects according to the balance sheet method.

While deferred tax liabilities are calculated for all taxable temporary differences, deferred tax assets consisting of deductible temporary differences are calculated on the condition that it is highly probable to benefit from such differences by generating taxable profit in the future. Such assets and liabilities are not recognized if the temporary difference arises from the initial recognition of the goodwill or other asset or liability in the financial statements (other than in a business combination) that is not effected by business or financial profit or loss.

Deferred tax liabilities are recognized for all taxable temporary differences that are attributable to investments in joint ventures and associates and subsidiaries, except where the Company is able to control the reversal of temporary differences and the probability of such reversal is low in the foreseeable future. Deferred tax assets arising from taxable temporary differences associated with such investments and shares are calculated on the condition that it is highly probable to benefit from such differences by earning sufficient taxable profits in the near future and that the relevant differences are likely to be eliminated in the future.

The carrying amount of the deferred tax asset is reviewed as of each reporting period. The carrying amount of a deferred tax asset is reduced to the extent that it is no longer probable that a financial profit will be generated at a level that would allow the benefit of some or all of it to be obtained.

Deferred income tax assets and liabilities are calculated over the tax rates (tax regulations) that are expected to be effective in the period in which the assets are realized or the liabilities are realized and legalized or substantively legalized as of the balance sheet date.

During the calculation of deferred tax assets and liabilities, the tax consequences of the methods that the Group estimates for recovering the carrying amount of its assets or fulfilling its liabilities as of the reporting date are taken into account.

Deferred tax assets and liabilities are offset if there is a legal right to offset current tax assets and current tax liabilities, or if such assets and liabilities are associated with income tax collected by the same tax authority, or if there is an intention to pay by clarifying the current tax assets and liabilities of the "Group".

Current and deferred tax for the period

Current tax and deferred tax for the period other than those associated with items directly recognised as receivables or payables in equity (in which case the deferred tax on the relevant items is also directly recognised in equity) or arising from the initial recognition of business combinations are recognised as expenses or income in the statement of profit or loss. The tax effect is taken into account in the business combination, in the calculation of goodwill or in determining the excess of the cost of the acquisition over the fair value of the identifiable assets, liabilities and contingent liabilities of the acquired subsidiary.

Earning per Share

Earnings per share stated in the income statements are calculated by dividing the net profit by the weighted average number of inventories available in the market during the reporting periods. In case of capital increase from internal sources during the period, it is accepted that the new value is valid as of the beginning of the period while calculating the weighted average of the number of shares. TAS 33 mentions this issue as follows;

2.BASIS OF PRESENTATION OF FINANCIAL STATEMENTS (CONTINUED)

Ordinary shares may be issued without causing any change in resources or the number of existing ordinary shares may be reduced. For example:

- (a) Capitalization or issuance of bonus shares (sometimes referred to as dividends issued as shares);
- (b) the existence of an element free of charge in another issuance transaction, for example an element free of charge in an issuance transaction involving new rights to existing shareholders;
- (c) the division of shares; and
- (d) Consolidating shares by increasing the nominal value (consolidation of shares).

In capitalization or free distribution or division of shares, ordinary shares are issued without requiring any additional payment to the existing shareholders. Therefore, the number of common inventories available increases without an increase in resources. The number of ordinary shares existing before the said transaction shall be adjusted according to the proportional change in the number of ordinary shares existing if the said transaction took place at the beginning of the earliest period offered.

Subsequent Events

Subsequent events cover all events between authorization dates for publishing statement of financial position and statement of financial position date even if they are related to an announcement related to profits or if they occur after publishing financial information to public.

In case of occurring, events which are necessary to make adjustments after statement of financial position date, Group adjusts the amounts in financial statements in an appropriate way to this situation. Subjects which are not necessary to make adjustment occurred after statement of financial position date is explained in explanatory notes of financial statements if they will affect economic decision of financial statements user.

Statement of Cash Flow

In the cash flow statement, cash flows for the period are classified and reported on the basis of operating, investing and financing activities. Cash flows from operating activities represent the cash flows from the Company's activities. Cash flows related to investment activities show the cash flows used and obtained by the Company in investment activities (fixed asset investments and financial investments). Cash flows related to financing activities show the resources used by the Group in financing activities and the repayments of these resources. Cash and cash equivalents include cash and bank deposits and short-term, highly liquid investments with a maturity of 3 months or less that can be easily converted into cash.

Determination of Fair Value

The Company's various accounting policies and disclosures require the determination of fair value of both financial and non-financial assets and liabilities. If applicable, additional information about the assumptions used in determining fair values is presented in asset or liability-specific notes.

Valuation methods according to levels are listed as follows.

Level 1 : Registered (uncorrected) prices in the active market for Identical Assets or Liabilities;

Level 2: Directly (via prices) or indirectly (via producing from prices) variables which are observable for assets and liabilities and apart from specific prices mentioned in Level 1 and

- Level 3: Data that is not based on observable market data regarding assets or liabilities (data that is not observable).

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3. BUSINESS COMBINATIONS

None. (31.12.2024 : None)

4. JOINT VENTURES

The Company has purchased 200.000 corporate shares for 200.000 TRY in order to become a founding partner in EPIAŞ Enerji Piyasaları İşletim A.Ş.). The total capital of the enterprise whose establishment is a shareholder is 61.572.570 TRY, corresponding to 61.572.570 shares, and the total acquired shares correspond to 0,0032% of the total capital. The partnership is for the sole purpose of having a say in the energy market and is recognized in the financial statements amounting to TRY 2.528.799 (31 December 2024 : TRY 2.528.799).

5. SEGMENT REPORTING

Segment Reporting as of 30 June 2025 and 31 December 2024 are as below;

30.06.2025						
	Republic of Türkiye	Uzbekistan	The USA Venezuela	Total	Elimination Effect	Consolidated Total
Current Assets	16.489.492.666	470.924.886	749.301.845	17.709.719.397	(8.738.301.695)	8.971.417.702
Fixed Assets	31.433.196.403	3.017.590.856	3.745.986.964	38.196.774.223	(6.846.382.445)	31.350.391.778
Total assets	47.922.689.069	3.488.515.742	4.495.288.809	55.906.493.620	(15.584.684.140)	40.321.809.480
Short-Term Liabilities	10.209.366.788	2.362.314.311	157.555.046	12.729.236.146	(7.061.459.285)	5.667.776.861
Long-term Liabilities	1.170.164.816	82.032.377	2.210.185.307	3.462.382.501	--	3.462.382.501
Total Liabilities	11.379.531.606	2.444.346.689	2.367.740.353	16.191.618.647	(7.061.459.285)	9.130.159.361
Equity	36.543.157.470	1.044.169.053	2.127.548.455	39.714.874.978	(8.523.224.859)	31.191.650.118
01.01.2025 - 30.06.2025						
PROFIT OR LOSS SECTION	Uzbekistan	Türkiye	America/Venezuela	Total	Elimination Effect	Consolidated Total
Revenue	457.805.438	3.343.619.734	39.894.716	3.841.319.888	(174.975.637)	3.666.344.251
Cost of Sales (-)	(156.779.701)	(2.990.898.477)	(31.874.784)	(3.179.552.963)	174.764.724	(3.004.788.239)
GROSS PROFIT/LOSS	301.025.737	352.721.256	8.019.932	661.766.925	(210.913)	661.556.012
General Administrative Expenses (-)	(7.849.089)	(343.324.955)	(19.691.297)	(370.865.342)	210.914	(370.654.428)
Marketing Expenses(-)	--	(31.560.789)	--	(31.560.789)	--	(31.560.789)
Other Income from Operating Activities	--	1.258.135.653	--	1.258.135.653	--	1.258.135.653
Other Expenses from Operating Activities (-)	(236.017)	(631.574.862)	(2.009.533)	(633.820.412)	--	(633.820.412)
REAL OPERATING PROFIT/LOSS	292.940.632	604.396.303	(13.680.899)	883.656.035	--	883.656.036
Revenue From Investment Activities	--	21.187.218	--	21.187.218	--	21.187.218
Expenses from Investment Activities (-)	--	(73.614.607)	--	(73.614.607)	--	(73.614.607)
OPERATING PROFIT/LOSS BEFORE FINANCING EXPENSES	292.940.632	551.968.914	(13.680.899)	831.228.646	--	831.228.647
Financing Income	63.398.069	1.415.619.539	13.620.204	1.492.637.812	(818.060.944)	674.576.868
Financing Expenses (-)	(14.207.882)	(2.805.211.083)	(7.891.733)	(2.827.310.698)	818.060.944	(2.009.249.754)
Net Monetary Position Gains (Losses)	--	(660.195.051)	1.011.575	(659.183.476)	111.442.840	(547.740.636)
PROFIT/LOSS FROM CONTINUING OPERATIONS BEFORE TAX	342.130.819	(1.497.817.682)	(6.940.853)	(1.162.627.716)	111.442.841	(1.051.184.875)
Continuing Operations Tax Expense (-)/Income	(50.616.089)	(683.579.409)	--	(734.195.499)	--	(734.195.499)
Period Tax Expense /Income (+/-)	(29.032.613)	5.854.110	--	(23.178.504)	--	(23.178.504)
Deferred Tax Expense/Income	(21.583.476)	(689.433.519)	--	(711.016.995)	--	(711.016.995)
PROFIT/LOSS FOR THE PERIOD FROM CONTINUING OPERATIONS	291.514.730	(2.181.397.091)	(6.940.853)	(1.896.823.215)	111.442.841	(1.785.380.374)
PERIOD PROFIT/LOSS	291.514.730	(2.181.397.091)	(6.940.853)	(1.896.823.215)	111.442.841	(1.785.380.374)

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5. SEGMENT REPORTING (CONTINUED)

31.12.2024							
	Republic of Turkey	Uzbekistan	Venezuela	Total	Elimination Effect	Consolidated Total	
Current Assets	18.537.316.327	397.675.508	740.850.434	19.675.842.269	(10.459.157.006)	9.216.685.263	
Fixed Assets	32.437.753.488	3.075.015.695	2.032.418.773	37.545.187.955	(6.908.349.342)	30.636.838.613	
Total assets	50.975.069.814	3.472.691.203	2.773.269.207	57.221.030.225	(17.367.506.348)	39.853.523.876	
Short-Term Liabilities	11.123.151.940	2.585.589.614	2.078.043.994	15.786.785.549	(8.502.719.048)	7.284.066.501	
Long-term Liabilities	1.433.444.142	66.662.191	840.874	1.500.947.207	--	1.500.947.210	
Total Liabilities	12.556.596.083	2.652.251.805	2.078.884.869	17.287.732.756	(8.502.719.048)	8.785.013.711	
Equity	38.418.473.728	820.439.398	694.384.336	39.933.297.462	(8.864.787.298)	31.068.510.165	
01.01.2024 - 30.06.2024							
PROFIT OR LOSS SECTION		Uzbekistan	Türkiye	Venezuela	Total	Elimination Effect	Consolidated Total
Revenue		516.852.514	3.657.215.163	11.693.238	4.185.760.915	(149.850.913)	4.035.910.002
Cost of Sales (-)		(210.395.292)	(3.115.437.460)	(2.777.682)	(3.328.610.434)	149.575.335	(3.179.035.099)
GROSS PROFIT/LOSS		306.457.222	541.777.704	8.915.555	857.150.481	(275.578)	856.874.903
General Administrative Expenses (-)		(17.934.324)	(514.284.598)	(3.129.588)	(535.348.510)	275.578	(535.072.932)
Marketing Expenses(-)		--	(90.592.716)	--	(90.592.716)	--	(90.592.716)
Other Income from Operating Activities		--	266.800.033	--	266.800.033	(32.444.423)	234.355.610
Other Expenses from Operating Activities (-)		--	(482.207.861)	(6.768.801)	(488.976.663)	63.430.166	(425.546.498)
REAL OPERATING PROFIT/LOSS		288.522.898	(278.507.439)	(982.834)	9.032.625	30.985.742	40.018.367
Revenue From Investment Activities		--	1.772.379.686	--	1.772.379.686	--	1.772.379.686
Expenses from Investment Activities (-)		--	(3.066.099.294)	--	(3.066.099.294)	(6.261.028)	(3.072.360.322)
Shares of Profits/Losses of Investments Valued by Equity Method		--	1.265.472.792	--	1.265.472.792	(1.265.472.792)	--
OPERATING PROFIT/LOSS BEFORE FINANCING EXPENSES		288.522.898	(306.754.255)	(982.834)	(19.214.191)	(1.240.748.077)	(1.259.962.269)
Financial Income		35.101.226	1.525.150.392	16.566.715	1.576.818.333	(849.785.584)	727.032.749
Financial Expenses (-)		(84.665.664)	(1.798.371.387)	(130.228)	(1.883.167.279)	925.589.568	(957.577.711)
Net Monetary Position Gains (Losses)		--	(1.955.709.630)	40.363	(1.955.669.266)	--	(1.955.669.266)
PROFIT/LOSS FROM CONTINUING OPERATIONS BEFORE TAX		238.958.460	(2.535.684.879)	15.494.016	(2.281.232.403)	(1.164.944.093)	(3.446.176.497)
Continuing Operations Tax Expense (-)/Income		(47.171.969)	350.666.979	--	303.495.010	--	303.495.010
Period Tax Expense /Income (+/-)		(45.057.496)	4.153.733	--	(40.903.763)	--	(40.903.763)
Deferred Tax Expense/Income		(2.114.473)	346.513.246	--	344.398.773	--	344.398.773
PROFIT/LOSS FOR THE PERIOD FROM CONTINUING OPERATIONS		191.786.491	(2.185.017.900)	15.494.016	(1.977.737.393)	(1.164.944.093)	(3.142.681.487)
PERIOD PROFIT/LOSS		191.786.491	(2.185.017.900)	15.494.016	(1.977.737.393)	(1.164.944.093)	(3.142.681.487)

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6. RELATED PARTIES

i) Balances with related parties as of 30 June 2025 and 31 December 2024;

a) Trade Receivables from Related Parties

	30.06.2025	31.12.2024
Hidro Kontrol Elektrik Üretim A.Ş.	26.191.088	25.436.403
Kısrakdere Maden A.Ş.	--	848.415
Batı Trakya Madencilik A.Ş.	--	14.480.686
Akra Petrol San.Tic.A.Ş.	--	177.376
TOTAL	26.191.088	40.942.880
<i>Deduction: Unaccrued financing expenses</i>	<i>(7.406.004)</i>	<i>(8.672.467)</i>
TOTAL	18.785.084	32.270.413

b) Other receivables from related parties :

	30.06.2025	31.12.2024
Abdulkadir Bahattin Özal	19.956.916	21.609.514
Batı Trakya Madencilik A.Ş.	12.411.244	--
Kısrakdere Maden A.Ş.	12.369.415	11.357.924
Ali Kemal Kazancı	3.400.758	--
Akra Petrol San.Tic.A.Ş.	3.127.802	3.669.819
Müjgan Özal	2.973.737	3.437.250
Mustafa Ali Özal	2.381.930	2.753.234
Fatimetüz Zehra Özal	2.379.229	2.750.083
Hafize Ayşegül Özal	2.378.645	2.749.402
Tahsin Yazan	2.029.285	136.386
Bb Enerji Yatırım San.Tic.A.Ş.	830.983	588.913
Mehmet Fatih Özal	809.444	935.792
Korkut Enes Özal	804.552	930.083
Hafize Büşra Özal	741.121	856.780
Süleyman Sarı	393.230	458.797
Tron Enerji Yatırım San. Ve Tic.A.Ş.	132.062	126.509
YS Trakya Maden Üretim A.Ş.	117.735	119.970
Akra Madencilik San. Ve Tic. A.Ş	105.000	122.508
Intekno Eğitim Kurumları A.Ş.	66.070	60.755
YSE Metal Maden Üretim A.Ş.	65.676	56.938
Dinçsan İnşaat Paz.Org.Müm.San. Ve Tic.Ltd.Şti	49.648	43.080
Aköz Enerji Elektrik Üretim San. A.Ş.	13.928	--
HK Yatırım Elektrik Üretim San.Tic.Ltd.Şti	12.825	--
Kuzen İnş.Pa.Org.Müm.İnş.San. Ve Tic.Ltd.Şti	12.725	--
Eylül Elektromekanik Enerji San ve Ltd Şti	12.675	--
Nousen Enerji A.Ş.	8.400	--
Navis Turizm inşaat Hizmetleri Tic.Ltd.Şti.	8.400	--
Geokoax Jeotermal Enerji Sanayi Ticaret A.Ş.	8.400	--
REY BİLİŞİM HİZMETLERİ TİC. LTD. ŞTİ.	936	1.092
Hidro Kontrol Elektrik Üretim A.Ş	--	3.401.282
Burak Altay	--	2.453.592
B Biotek İlaç Üretim Yatırım Ticaret A.Ş.	--	61.886
TOTAL	67.602.769	58.681.590
<i>Deduction: Unaccrued financial expenses</i>	<i>(8.946.415)</i>	<i>(13.443.267)</i>
TOTAL	58.656.354	45.238.323

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6. RELATED PARTIES (CONTINUED)

c) Other Payables to Related Parties:

	30.06.2025	31.12.2024
Ogma Ssh Fz Llc	240.138.385	247.274.428
Burak Altay	1.001.497	675.212
Kısrakdere Maden A.Ş.	569.533	664.497
Esin Ersan	20.000	23.335
Abdulkadir Bahattin Özal	12.500	-
Akra Petrol San.Tic.A.Ş.	9.060	-
Batı Trakya Madencilik A.Ş.	4.537	5.293
Intekno Eğitim Kurumları A.Ş.	3.243	3.784
Akra Madencilik San. Ve Tic. A.Ş	-	234.744
TOTAL	241.758.755	248.881.293
<i>Deduction: Unaccrued financial expenses</i>	<i>(5.711)</i>	<i>(319.467)</i>
TOTAL	241.753.044	248.561.826

ii) Significant sales to related parties and significant purchases from related parties:

Purchases from related parties

	01-Jan-30 June 2025	01-Jan-30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Batı Trakya Madencilik A.Ş.	--	26.706.900	--	6.931.139
TOTAL	--	26.706.900	--	6.931.139

Sales to Related Parties

	01 January-30 June 2025	01 January-30 June 2024	01Apr-30 June 2025	01 April-30 June 2024
Batı Trakya Madencilik A.Ş.	827.784	--	--	--
Arsin Enerji Elektrik Üretim San. Tic. A.Ş.	--	1.631.188	--	--
TOTAL	827.784	1.631.188	--	--

The wages and similar benefits provided to the senior management in the 6-month accounting period of 2025 are as follows;

- a) Short-term benefits provided to employees:** The total amount of wages and similar benefits provided to the members of the Board of Directors and senior managers in the semi-annual accounting period of 2025 is TRY 51.160.937 (TRY 72.091.635 for 12 months in 2024).
- b) Post-employment benefits:** Severance pay is paid to the personnel who deserve the rights granted by law. No payment is made except for the rights arising from the Labor Law.
- c) Other long-term benefits:** None.
- d) Benefits due to dismissal:** None.
- e) Share-based payments:** None.

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7. TRADE RECEIVABLES AND PAYABLES

Short-Term Trade Receivables and Payables

Trade receivables	June 30, 2025	December 31, 2024
Trade Receivables	2.776.887.322	2.983.706.227
- Trade receivables due from related parties	26.191.088	40.942.880
- Trade receivables due from third parties	2.750.696.234	2.942.763.347
Notes receivables	9.543.679	24.613.773
Doubtful trade receivables	30.989.431	37.088.093
Provision for doubtful receivables (-)	(30.989.431)	(37.088.093)
	2.786.431.001	3.008.320.000
<i>Deduction: Unaccrued financing expenses</i>	<i>(11.436.892)</i>	<i>(14.576.218)</i>
<i>-Receivables from related parties</i>	<i>(7.406.004)</i>	<i>(8.672.467)</i>
<i>-Other Receivables</i>	<i>(4.030.888)</i>	<i>(5.903.751)</i>
TOTAL	2.774.994.109	2.993.743.782

(*)The amount included in trade receivables includes a sum of 1,579,709,889 Turkish Lira, which represents the amount withdrawn from the collateral accounts by EPIAŞ (Energy Stock Market) based on the notification dated 13.01.2023 issued by EPDK (Energy Market Regulatory Authority). This withdrawal was made in accordance with the changes in the Regulation on the Determination and Implementation of the Resource-Based Support Price, published on March 30, 2022, which legally declared that bilateral agreement amounts are exempt.

At the request of EPIAŞ, the Company reported both the bilateral agreement amounts and the portions indirectly sold to the final consumers, which were significantly lower, under the exemption scope. Following the guidelines set forth in the Regulation, EPIAŞ applied the exemption based on the bilateral agreement amounts, not the quantities sold to the final consumers.

On September 30, 2022, the Energy Market Regulatory Authority (EMRA) amended the Procedures and Principles, adding the phrase '(up to the final consumer)' to Article 7. However, the Energy Market Company (EPIAŞ), under the direction of EMRA, has sought to apply this amendment retroactively, contrary to fundamental rights and legal principles.

In response, the Group filed a lawsuit with the Ankara 10th Administrative Court for the annulment of the administrative act against EMRA and EPIAŞ. The Court ruled in our favor, annulling the administrative act in question. Following this, however, the 8th Administrative Chamber of the Ankara Regional Administrative Court suspended the execution of the first-instance court's favorable ruling. Subsequently, with the decision of the 8th Administrative Chamber of the Ankara Regional Administrative Court, the favorable ruling of the Ankara 10th Administrative Court was overturned and our case was dismissed.

Company has appealed this decision, requesting the annulment of the ruling of the 8th Administrative Chamber of the Ankara Regional Administrative Court. The case is currently pending before the 13th Chamber of the Council of State and remains under review.

Trade payables	June 30, 2025	December 31, 2024
Trade Payables	1.991.405.434	2.017.004.624
- Trade payables due to related parties	--	--
- Trade payables due to non-related parties	1.991.405.434	2.017.004.624
Other Trade Payables	2.500	2.916
	1.991.407.934	2.017.007.540
<i>Deduction: Unaccrued finance income</i>	<i>(166.767.056)</i>	<i>(165.418.991)</i>
<i>- Trade payables due to related parties</i>	<i>--</i>	<i>--</i>
<i>- Trade payables due to non-related parties</i>	<i>(166.767.056)</i>	<i>(165.418.99)</i>
TOTAL	1.824.640.878	1.851.588.549

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7. TRADE RECEIVABLES AND PAYABLES (CONTINUED)

Long Term Trade Receivables and Payables

Trade Receivables	June 30, 2025	December 31, 2024
Customer current accounts (*)	1.687.056.253	1.476.539.281
-Receivables from related parties	--	--
-Other Receivables	1.687.056.253	1.476.539.281
TOTAL	1.687.056.253	1.476.539.281

(*) The related amount comes from the financials of Denarius LLC, one of the Group companies.

8. FINANCIAL INVESTMENTS

None (31 December 2024 None).

9. OTHER RECEIVABLES AND PAYABLES

Short Term Other Trade Receivables

	June 30, 2025	December 31, 2024
Receivables from related parties	67.602.769	58.681.590
Other Receivables	124.762.324	132.906.968
Deposits and guarantees given	55.234.353	13.562.368
Other Doubtful Receivables	158.286.649	184.682.405
Provision For Other Doubtful Receivables (-)	(158.286.649)	(184.682.405)
Total	247.599.446	205.150.926
Deduction: Unaccrued financing expenses	(21.641.497)	(13.443.268)
-Receivables from related parties	(8.946.415)	(13.443.267)
-Other Receivables	(12.695.082)	(1)
Total	225.957.949	191.707.658

Other Long Term Receivables

	June 30, 2025	December 31, 2024
Deposits and Guarantees Given	473.426	534.133
TOTAL	473.426	534.133

Other Short Term Payables

	June 30, 2025	December 31, 2024
Related party payables	241.758.755	248.881.293
Other liabilities	76.385.539	184.493.212
Taxes and funds payable	126.572.170	212.231.373
Deposits and Guarantees Received	39.918.586	11.667
Publicly Deferred or Installment Debts	48.418.826	56.345.543
Order Advances Received	4.116.812	4.701.963
	537.170.686	706.665.051
Deduction: Unaccrued finance income	(5.711)	(319.466)
-Related party seller payables	(5.711)	(319.466)
-Other Liabilities	--	--
Total	537.164.975	706.345.585

The details of the tax funds payable are as follows;

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9. OTHER RECEIVABLES AND PAYABLES (CONTINUED)

	30.06.2025	31.12.2024
TRT Share	764.076	891.478
Municipal Consumption Tax	1.656.392	1.953.042
Energy Fund	313.176	365.394
Income Tax Deduction	67.353.178	39.390.018
Value Added Tax	55.007.975	149.104.963
Other Tax Liabilities	1.477.373	20.526.478
TOTAL	126.572.170	212.231.373

Other Long Term Payables

	30.06.2025	31.12.2024
Deposits and Guarantees Received	2.061.973	5.893.780
Other Various Payables	7.999.029	--
Debts to the Public Sector, Deferred or Payable by Installments (*)	44.469.466	80.131.783
TOPLAM	54.530.468	86.025.563

(*) It includes the long-term part of the tax office and insurance debt restructuring installments of the group.

10. INVENTORIES

	June 30, 2025	December 31, 2024
Raw Material and Supplies	103.737.340	51.577.374
Semi Finished Goods – Production (*)	1.077.437.649	1.050.087.231
Finished Goods (**)	959.142.225	650.691.736
Trade goods	68.058	79.406
Other inventories (***)	318.498.333	292.026.744
TOTAL	2.458.883.605	2.044.462.491

(*) 1.029.871.869 TRY of the semi-finished products of the group consists of coal and fuel oils used by Çan2 Termik, which is included in the consolidation, for electricity production.

22.033.430 TRY of the Semi-Finished Products consists of Raw coal extracted from the mine by YS Mining, which is included in the consolidation.

(* *) 905.883.432 TRY of the Group's products consists of gypsum, ash and cauldron obtained from Çan2 Termik's electricity production.

(* * *) 296.038.672 TRY of other inventories of the Group consists of thermal power plant spare parts of Çan2 Termik included in the consolidation.

11. BIOLOGICAL ASSETS

None (31 December 2024 None).

12. PRE-PAID EXPENDITURES AND DEFERRED INCOME

Short Term Prepaid Expenses

	June 30, 2025	December 31, 2024
Advances Paid for Cost-Related Orders	48.068.773	21.247.317
Short-Term Prepaid Expenses	58.975.926	135.168.420
TOTAL	107.044.699	156.415.737

Long prepaid expenses

	June 30, 2025	December 31, 2024
Long-Term Prepaid Expenses	46.961.598	46.713.876
TOTAL	46.961.598	46.713.876

(*) The Group follows the expenses of the insurance it has taken out in the prepaid expenses account in accordance with the periodicity principle.

Short Term Deferred Income

	June 30, 2025	December 31, 2024
Incomes for future months	593.220	1.977.389.083
Advances Received	3.088.898	20.585.347
TOTAL	3.682.118	1.997.974.430

Long Term Deferred Income

	June 30, 2025	December 31, 2024
Incomes for future months (*)	2.202.712.275	1.211.234
TOTAL	2.202.712.275	1.211.234

(*) The related amount comes from the financials of Denarius LLC, one of the Group companies.

13. REAL ESTATE PROPERTY FOR INVESTMENT PURPOSES

None. None (31 December 2024 None).

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14.TANGIBLE FIXED ASSETS

	01.01.2025	Addition	Disposal	Transfer	Revaluation Difference	30.06.2025
Cost						
Lands	1.381.090.198	8.358.606	--	--	--	1.389.448.804
Land improvements	11.761.572	--	(2.197)	--	--	11.759.375
Buildings	410.499.965	--	(1.792.435)	--	--	408.707.530
Plant, machinery and equipment	25.123.052.829	1.460.586.108	(1.021.662)	1.228.400.346	481.464.158	28.292.481.779
Vehicles	431.845.715	--	(16.407.136)	--	516.107	415.954.686
Furnitures & Fixtures	602.910.204	66.178.221	--	--	--	669.088.425
Ongoing investments	2.292.526.420	--	--	(1.228.400.346)	--	1.064.126.074
Exploration Costs	1.080.141	--	--	--	--	1.080.141
Total	30.254.767.044	1.533.328.303	(17.428.798)	--	481.980.264	32.252.646.813
Accumulated Depreciation						
Land improvements	(3.712.034)	(330.924)	--	--	--	(4.042.958)
Buildings	(5.277.919)	(221.915)	13.260.175	--	--	7.760.341
Plant, machinery and equipment	(3.744.209.458)	(426.042.604)	374.094	--	(85.475.953)	(4.255.353.921)
Vehicles	(171.464.394)	(20.899.870)	71.670	--	--	(192.292.594)
Furnitures & Fixtures	(194.600.170)	(90.271.424)	--	--	--	(284.871.594)
Other Fixed Assets	(309.932)	--	--	--	--	(309.932)
Total	(4.119.573.906)	(537.766.737)	13.705.940	--	(85.475.953)	(4.729.110.657)
Net Book Value	26.135.193.138	995.561.565	(3.722.858)	--	396.504.311	27.523.536.157

	01.01.2024	Addition	Disposal	Transfer	Revaluation Difference	31.12.2024
Cost						
Lands	1.210.749.802	170.340.396	--	--	--	1.381.090.198
Land improvements	11.696.045	65.526	--	--	--	11.761.572
Buildings	44.234.549	366.265.416	--	--	--	410.499.965
Plant, machinery and equipment	25.591.053.945	--	(895.998.406)	--	427.997.290	25.123.052.829
Vehicles	336.418.741	96.586.367	(2.816.175)	--	1.656.782	431.845.715
Furniture & Fixtures	276.449.688	326.460.517	--	--	--	602.910.204
Ongoing investments	1.018.012.873	1.274.513.547	--	--	--	2.292.526.420
Exploration Costs	1.012.177	67.964	--	--	--	1.080.141
Total	28.489.627.820	2.234.299.732	(898.814.581)	--	429.654.073	30.254.767.044
Accumulated Depreciation						
Land improvements	(3.112.268)	(599.766)	--	--	--	(3.712.034)
Buildings	(4.121.945)	(1.155.975)	--	--	--	(5.277.919)
Plant, machinery and equipment	(2.805.547.429)	(913.854.087)	--	--	(24.807.942)	(3.744.209.458)
Vehicles	(104.513.756)	(68.716.747)	1.766.110	--	--	(171.464.394)
Furnitures & Fixtures	(121.654.458)	(72.945.712)	--	--	--	(194.600.170)
Other Fixed Assets	(447.475)	137.544	--	--	--	(309.932)
Total	(3.039.397.330)	(1.057.134.743)	1.766.110	--	--	(4.119.573.906)
Net Book Value	25.450.230.490	1.177.164.989	(897.048.472)	--	--	26.135.193.138

15. RESTORATION AND ENVIRONMENTAL REHABILITATION FUNDS FROM INTEREST ON RIGHTS

None (31 December 2024 None).

16. INVESTMENTS VALUED BY EQUITY METHOD

No shares from Profits/(Losses) of Investments Valued by Equity Method for the periods of January 1 – June 30, 2025 and January 1 - June 30, 2024.

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17. INTANGIBLE FIXED ASSETS

	01.01.2025	Addition	Disposal	Transfer	30.06.2025
Cost					
Rights	353.119.167	23.577.336	11.012	--	376.707.515
Research and Development Expenses	7.028	--	(7.028)	--	--
Other Intangible Fixed Assets	30.152.858	(96.817)	--	--	30.056.041
Preparation Development Expense	1.357.098.978	28.014.503	--	--	1.385.113.481
Total	1.740.378.031	51.495.021	3.984	--	1.791.877.036
Accumulated Depreciation (-)					
Rights	(180.944.842)	(12.879.711)	8.753	--	(193.815.800)
Other Intangible Fixed Assets	(17.484.535)	(5.411.174)	--	--	(22.895.709)
Preparation and Development Expenses	(329.181.449)	(46.005.266)	--	--	(375.186.715)
Total	(527.610.826)	(64.296.151)	8.753	--	(591.898.224)
Net Book Value	1.212.767.205	(12.801.129)	12.737	--	1.199.978.812
	01.01.2024	Addition	Disposal	Transfer	31.12.2024
Cost					
Rights	216.638.934	136.852.503	(372.271)	--	353.119.167
Research and Development Expenses	650.836	(643.808)	--	--	7.028
Other Intangible Fixed Assets	28.038.603	2.114.254	--	--	30.152.858
Preparation Development Expense	845.157.268	511.941.710	--	--	1.357.098.978
Total	1.090.485.642	650.264.660	(372.271)	--	1.740.378.031
Accumulated Depreciation (-)					
Rights	(120.666.437)	(60.453.356)	--	174.952	(180.944.842)
Other Intangible Fixed Assets	(10.412.084)	(7.072.451)	--	--	(17.484.535)
Preparation and Development Expenses	(314.627.683)	(14.553.766)	--	--	(329.181.449)
Total	(445.706.204)	(82.079.574)	--	174.952	(527.610.826)
Net Book Value	644.779.439	568.185.086	(372.271)	174.952	1.212.767.205

The Group's expenditures for the preparation and development of existing mineral resources (drilling, valuation and topographic, geological studies) have been capitalized as intangible fixed assets. Amortization is initiated when the intangible asset is ready for use, that is, when it is in the position and condition required for the management to operate as intended.

18. GOODWILL

None. (31.12.2024 : None.)

19. RESEARCH AND EVALUATION OF MINERAL RESOURCES

The Group's expenditures for the preparation and development of existing mineral resources have been evaluated as intangible fixed assets.

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20. RIGHT-OF-USE ASSETS

	1.01.2025	Addition	Disposal	Transfer	30.06.2025
Cost – Vehicles					
Right of Use Assets	25.266.673	(352.543)	--	--	24.914.130
Total	25.266.673	(352.543)	--	--	24.914.130
Accumulated Depreciation - Vehicles					
Right of Use Assets	(10.117.601)	(2.340.794)	(696.446)	--	(13.154.841)
Total	(10.117.601)	(2.340.794)	(696.446)	--	(13.154.841)
Net Book Value	15.149.073				11.759.289

	1.01.2024	Addition	Disposal	Transfer	31.12.2024
Cost – Vehicles					
Right of Use Assets	37.349.031	(10.925.153)	(1.157.205)	--	25.266.673
Total	37.349.031	(10.925.153)	(1.157.205)	--	25.266.673
Accumulated Depreciation - Vehicles					
Right of Use Assets	(16.848.130)	346.096	6.384.433	--	(10.117.601)
Total	(16.848.130)	346.096	--	--	(10.117.601)
Net Book Value	20.500.901				15.149.073

The Group has consolidated its leasing debts, which represent the operational lease payments which are obliged to pay rent. Details of the group's accounting in accordance with the TFRS 16 Leases standard are described in Note 2.

21. SERVICE CONCESSION AGREEMENTS

None (31 December 2024 None).

22. IMPAIRMENT OF ASSETS

As of June 30, 2025 and December 31,2024, the Group has a decrease in its trade receivables and the impairment amounts are shown in the relevant financial statement items (Note 7).

As of June 30, 2025 and December 31,2024, the Group has a decrease in its tangible and intangible fixed assets and the impairment amounts are shown in the relevant financial statement items (Note 14,17).

23. GOVERNMENT INCENTIVES

Çan 2 Termik A.Ş. 's investment incentive certificate dated February 6, 2015 and numbered 117824 issued by the General Directorate of Incentive Implementation and Foreign Capital of the Ministry of Economy of the Republic of Turkey has been revised with the number C117824 dated September 18, 2017. The investment subject to the document is a 340 MW domestic coal-based power plant (Çan 2 Thermal Power Plant) and the incentive certificate has been issued based on the EPDK's preliminary license dated 10 July 2014 and numbered 5117-5/03070.

The investment incentive certificate has been issued for the complete new investment carried out in Çanakkale Çan 2nd region and covers the 13 August 2014-12 February 2019 periods. Insurance Premium Employer Share Support, Interest Support, Tax Reduction Rate Support, VAT exemption and Customs Tax exemption incentives are used with the document.

The total amount of the investment is 801.789.866 TRY. With the letter of the Ministry of Industry and Technology dated 10.08.2020 and numbered 401.06, the closing procedures of the Incentive Certificate were completed. (Completion visa has been issued)

23. GOVERNMENT INCENTIVES (CONTINUED)

In addition, an investment incentive certificate dated 08.04.2020 and numbered 510216 and 1013731 ID issued by the Ministry of Industry and Technology of the Republic of Turkey has been issued. Supporting class is Regional-Priority Investment and VAT Exemption, Interest Support, Tax Reduction, Insurance Premium Employer's Share and Investment Location Allocation are support elements. The investment subject to the certificate is the modernization of the domestic coal-based power plant (Çan 2 Thermal Power Plant) with an installed capacity of 340 MW, and the incentive certificate has been issued in accordance with the Production License of EMRA dated 28 January 2016 and numbered ÜE/6083-2/03428.

Suda Maden A.Ş.has an investment incentive certificate dated October 6, 2017 and numbered 132950 issued by the General Directorate of Incentive Implementation and Foreign Capital of the Ministry of Economy of the Republic of Turkey. The investment subject to the document has been issued in accordance with the license numbered "Antimony Ore Enrichment Facility" IR:34412.

The investment incentive certificate has been issued for the modernization investment carried out in Kütahya Gediz 4th region and covers the periods of 8 September 2017-8 September 2020. Insurance Premium Employer Share Support, Interest Support, Tax Reduction Rate Support, VAT exemption and Customs Tax exemption incentives are used with the document. The total amount of the investment is 14.500.000 TRY.

YS Madencilik San. ve Tic.Ltd.Şti.has an investment incentive certificate dated 24 July 2017 and numbered 131389 issued by the General Directorate of Incentive Implementation and Foreign Capital of the Ministry of Economy of the Republic of Turkey. The investment subject to the document has been issued based on the license numbered 'Hard Coal Mining' IR: 80272.

The investment incentive certificate has been granted for the greenfield investment carried out in Çorum Dodurga, which is located in the 4th Region, and covers the period between June 16, 2017 and June 16, 2020. The certificate provides the Company with the benefits of VAT exemption, Customs Duty Exemption, Employer's Share of Social Security Premium Support, and Interest Support.

24. BORROWING COSTS

None (31 December 2024 None).

25. PROVISIONS / CONTINGENT ASSETS AND LIABILITIES

Other Short-Term Provisions

	30.06.2025	31.12.2024
Balance at the beginning of the period	4.216.357	6.920.646
Additional provision/payment (-)	(955.023)	(2.704.289)
End of Period Net Balance	3.261.334	4.216.357

Other Long Term Provisions

	30.06.2025	31.12.2024
Liabilities and Expenses Provisions (*)	219.893	252.362
TOTAL	219.893	252.362

(*) In paragraph 11 of TFRs-6 Standard; It is said that as a result of undertaking the exploration and evaluation of mineral resources, an enterprise reflects the lifting and restoration obligations incurred for a certain period of time to the financial statements according to the "TAS 37 Provisions, Contingent Liabilities and Contingent Assets" Standard.

25. PROVISIONS / CONTINGENT ASSETS AND LIABILITIES (CONTINUED)

Accordingly, in the evaluation made by the project manager and the technical team; mining activities will be operated as closed operation and open operation in the field of Çanakkale Province Çan District Yayaköy License No:17448. Extension projects including this scope were submitted to Migem for approval. Closed operation will be started after open operation. There will be no pickling work above ground during closed operating periods.

As stated in the EIA report, the area where the pickling is carried out in the open enterprise will be used as an ash storage area within the scope of the Çan 2 thermal power plant. Following the completion of the economic life of the site, it will be arranged with relocation work, afforestation will be made and abandoned. The estimated cost for terracing and afforestation will be around 300.000 TRY.

Pickling work will be carried out on an area of approximately 150 decars. Due to the extension project, there are 100 trees per acre. Due to the soil structure of the region, approximately 2.000 TRY of relocation cost is calculated in this way. The total cost for 150 acres was calculated as $150 \times 2,000 \text{ TRY} = 300,000 \text{ TRY}$.

Provision for Mine Restoration	June 30, 2025	December 31, 2024
Balance at the beginning of the period	252.362	352.630
Additional provision/payment (-)	(32.469)	(100.268)
End of Period Net Balance	219.893	252.362

This study will be carried out after the open enterprise has completed its economic life and will take place at the end of an estimated 20 years. The total cost of 300.000 TRY reduced to the present value is 219.893 TRY.

In the evaluation made by the technical team at Yel Enerji ve Suda Maden, it is foreseen that no pickling work will be carried out. For this reason, no provisioning has been made.

Guaranty

Odaş Elektrik Üretim Ticaret A.Ş. can also be a guarantor for all non-cash loans and cash loans required for the working capital and investments of the group companies that are subsidiaries.

Guarantees

The guarantees given by the Group are as follows:

GUARANTEES, PLEDGES, MORTGAGES	30.06.2025	31.12.2024
A) Total amount of CPMs given in the name of its own legal personality	1.380.437.977	1.131.896.048
B) Total amount of GPMSs given in favor of partnerships For the purpose of conducting ordinary commercial activities, other 3rd Total amount of Guarantees, pledges and mortgages given by persons for the purpose of securing their debts	397.227 --	-- --
C) Total amount of other GPMs given	--	--
i) The total amount of GPMs given on behalf of the Parent Other Group Companies that do not fall within the scope of Articles B and C	--	--
ii) The total amount of GPMs given on behalf of the Parent Total amount of GPMs given in favor of third parties not covered by Article C	--	--
TOTAL	1.380.835.204	1.131.896.048

The ratio of the guarantees, pledges and mortgages given by the company to its equity is 0.04. (31 December 2024 : 0.028).

25. PROVISIONS / CONTINGENT ASSETS AND LIABILITIES (CONTINUED)

The guarantees received by the Group are as follows:

	30.06.2025	31.12.2024
Letters of guarantee received	33.356.223	40.892.821
Guarantee cheques received	--	--
Received collateral bills	--	--
	33.356.223	40.892.821

26. COMMITMENTS

None (31 December 2024 None).

27. EMPLOYEE BENEFITS

a. Short Term

Payables Within the Scope of Employee Benefits

	June 30, 2025	December 31, 2024
Payables to Personnel	119.272.985	48.878.373
Social security deductions payable	47.991.642	23.314.217
Other liabilities payable	1.279.773	550.462
TOTAL	168.544.400	72.743.052

The debts account balance to the personnel consists of wages and similar debts to the personnel who have accrued but not yet paid, and the social security deductions to be paid consist of the social security premium debts of the employee and the employer, which have been accrued with payroll as of the relevant dates and will be declared on the twenty-third of the following month and paid until the end of the month.

Provision for Annual Leaves

	June 30, 2025	December 31, 2024
Provision for Annual Leave	41.348.649	28.137.411
TOTAL	41.348.649	28.137.411

b. Long Term

Provisions for Severance Payment

In accordance with the current labor law, the Company is obliged to pay a certain amount of severance pay to the personnel who have served for at least one year and leave the job due to retirement or are terminated for reasons other than resignation and bad behavior. The amount of compensation payable is one month's salary for each year of service and is limited to TRY 53.919,68 (31 December 2024: TRY 41.828,42) as of 30 June 2025.

In order to calculate the Group's liabilities in accordance with TAS 29 (Employee Benefits), a calculation made with actuarial assumptions is required. The Group calculated the provision for severance pay by using the "Projection Method" in accordance with TAS 29, based on the Group's experience in completing the personnel service period in previous years and being entitled to severance pay, and reflected it in the financial statements.

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27.EMPLOYEE BENEFITS (CONTINUED)

The provision for severance pay is separated by calculating the present value of the possible liability to be paid in the event of the retirement of the employees. Accordingly, the actuarial assumptions used to calculate the liability as of 30 June 2025 and 31 December 2024 are as follows:

	30 June 2025	December 31, 2024
Discount rate	29,32%	21,44%
Estimated rate of increase	24,95%	17,78%
	June 30, 2025	December 31, 2024
Provision for severance pay	20.308.201	13.477.429
TOTAL	20.308.201	13.477.429

The movement of the provision for severance pay account between June 30, 2025 and December 31, 2024 is presented below:

	June 30, 2025	December 31, 2024
Carried Forward Balance	13.477.429	16.898.658
Payment	3.794.114	37.155.343
Interest Cost	1.189.016	2.344.573
Current Service Cost	(1.520.963)	(23.824.604)
Actuarial gain/(loss)	6.004.561	(21.342.483)
Inflation Effect	(2.635.956)	2.245.942
Balance	20.308.201	13.477.429

28. EXPENSES BY NATURE

The details of the cost of sales for the periods of January 1 – June 30, 2025 and January 1 - June 30, 2024 are as follows;

	01 January - 30 June 2025	01 January - 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
TEİAŞ/EPIAŞ/Energy Expenses	645.378.320	815.285.524	294.057.104	314.176.865
Raw Material-Material Usage Cost	1.053.558.554	1.142.029.880	695.390.403	409.243.436
Depreciation	361.027.426	233.317.079	183.018.257	120.435.307
Personnel Expense Share	475.248.950	317.392.003	321.682.959	164.345.634
Maintenance and Repair Expense	108.789.316	148.860.176	54.476.432	69.149.605
Coal Sales Cost	14.898.148	146.024.520	9.456.447	89.098.279
Production Cost of Goods Sold Obtained from Production	108.290.340	213.498.860	147.590.631	192.394.066
Other Expenses	134.220.820	80.583.535	72.663.126	45.642.122
Insurance Expenses	18.136.801	32.849.712	9.886.645	13.584.541
Rental expense	8.257.370	16.777.085	3.695.535	4.000.058
Consultancy Expenses	3.572.796	3.999.577	2.024.069	1.103.576
Cost of Sales of Antimony (-)	73.409.398	28.417.148	48.597.807	22.423.613
	3.004.788.239	3.179.035.099	1.842.539.415	1.445.597.102

29. OTHER ASSETS AND LIABILITIES

Other Current Assets

	June 30, 2025	December 31, 2024
Income Accruals	455.820.374	625.612.776
Deferred VAT	652.444.521	659.033.340
Work Advances	17.203.208	12.606.748
Personnel Advances	3.566.533	3.552.311
Order Advances Given	152.472.809	196.858.888
Other Miscellaneous Current Assets	23.905.487	45.688.994
TOTAL	1.305.412.932	1.543.353.057

The details of income accruals are as follows:

	June 30, 2025	December 31, 2024
Electricity sales income accruals	451.423.070	625.251.380
Other income accruals	4.397.304	361.396
	455.820.374	625.612.776

Other Fixed Assets

	June 30, 2025	December 31, 2024
Advances given	359.143.345	164.737.088
TOTAL	359.143.345	164.737.088

Other Short-Term Liabilities

	June 30, 2025	December 31, 2024
Accrued expenses	1.673.161.543	1.980.570.201
TOTAL	1.673.161.543	1.980.570.201

Details of expense accruals are as follows:

	June 30, 2025	December 31, 2024
Electricity purchase expense accruals	61.901.843	79.252.586
Other expense accruals	1.611.259.700	1.901.317.615
Total	1.673.161.543	1.980.570.201

(*) (*) Other expense accruals include the provision amount allocated to the amount withdrawn from the collateral accounts by EPIAŞ based on the letter notified by EMRA on 13.01.2023. Since the relevant provision amount is related to the 2022 period, it has been associated with the previous year's profit/loss. It has been stated by law that the amounts of bilateral agreements are within the scope of exemption with the amendment in the Procedures and Principles Regarding the Determination and Implementation of the Support Fee on the Basis of Resource, published on March 30, 2022. Upon the request of EPIAŞ regarding the exemption in question, it notified both its bilateral agreements and the parts sold indirectly to the final consumer in a much lower amount to EPIAŞ. EPIAŞ also applied an exemption in accordance with the Procedures and Principles, based on the amounts of bilateral agreements, not the amounts sold to the final consumer. On September 30, 2022, the EPDK made an amendment to the Procedures and Principles 7. "(up to the final consumer)" has been added to the article. However, EPIAŞ wants to operate the amendment in the Procedures and Principles related to the guidance of EMRA retrospectively, contrary to the fundamental rights and legal rules. The company is on the subject of Ankara 10th Has filed a lawsuit for the cancellation of the administrative procedure in the Administrative Court. The case continues to be dealt with on the merits. Company has filed an appeal against the decision of the 8th Administrative Chamber of the Ankara Regional Administrative Court, requesting its annulment. The case is currently pending before the 13th Chamber of the Council of State and remains under review.

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29. OTHER ASSETS AND LIABILITIES (CONTINUED)

Other Long-Term Liabilities

	June 30, 2025	December 31, 2024
Accrued expenses	17.344.199	31.327.068
TOTAL	17.344.199	31.327.068

(*) It consists of the interest of the insurance and tax debt restructuring installments of the group.

30. EQUITY, RESERVES AND OTHER EQUITY

Paid-in capital

The Group's paid-in capital structure on 31 June 2025 and 31 December 2024 is as follows:

The nominal capital of the company is 1.400.000.000 TRY and the registered capital ceiling is 3.000.000.000 TRY. The detailed table regarding the capital structure of the Group is presented below.

Shareholder	30.06.2025		31.12.2024	
	Share Amount	Share Rate	Share Amount	Share Rate
A. Bahattin Özal	68.199.226	4.87%	68.199.226	4.87%
Burak Altay	221.397.488	15.81%	221.397.488	15.81%
* BB Enerji Yatırım San. ve Tic. A.Ş.	39.619.143	%2.83	39.619.143	%2.83
Müjgan Özal Heritage (*)	5.347.275	0,38%	5.347.275	0,38%
Fatimetüz Zehra Özal Heritage (* *)	3.208.365	0,23%	3.208.365	0,23%
Hafize Ayşegül Özal	2.708.365	0.19%	2.708.365	0.19%
Mustafa Ali	2.435.865	0,17%	2.435.865	0,17%
Hafize Büşra Özal	1.069.455	0.08%	1.069.455	0.08%
Public Shares	1.056.014.818	75.43%	1.056.014.818	75.43%
Total Capital	1.400.000.000	%100	1.400.000.000	%100

(*) Due to the death of Mr. Müjgan Özal on 22 May 2018, the share amounts of 5.347.275 TRY, which was 0.38%, were legally transferred to Abdulkadir Bahattin Özal, Mustafa Ali Özal, Fatimetüz Zehra Özal Heirs, Hafize Ayşegül Özal, Mehmet Fatih Özal, Korkut Enes Özal and Hafize Büşra Özal with the joint ownership. The list regarding the distribution is as follows;

Shareholder	Share Amount	Share Rate
Fatimetüz Zehra Özal	1.069.455	%0.076
Hafize Ayşegül Özal	1.069.455	%0.076
Mustafa Ali Özal	1.069.455	%0.076
Abdulkadir Bahattin Özal	1.069.455	%0.076
Mehmet Fatih Özal	356.485	0,025%
Korkut Enes Özal	356.485	0,025%
Hafize Büşra Özal	356.485	0,025%
Total	5.347.275	0,38%

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(* *) Due to the death of Mr. Fatimetüz Zehra Özal on December 4, 2018, the share amounts of TRY 4.277.820 at the rate of 0.30 % were legally transferred to Gökçe Koşay and Ayşenur Koşay Erbay with the joint ownership. The list regarding the distribution is as follows;

30. EQUITY, RESERVES AND OTHER EQUITY (CONTINUED)

Shareholder	Share Amount	Share Rate
Gökçe Kosay	2.138.910	0,15%
Ayşenur Koşay Erbay	2.138.910	0,15%
Total	4.277.820	0,30%

The issued capital of the company is 1.400.000.000 (One Billion Four Hundred Million) TRY and all of the said issued capital has been fully paid free from collusion.

This capital is divided into a total of 1.400.000.000 shares, each with a nominal value of 1 (one) TRY 8.555.640 registered shares in Group (A) and 1.391.444.360 registered shares in Group (B).

(A) group shares have the privilege of determining the members of the board of directors and exercising the right to vote in the general assembly within the framework of Articles 7, 8 and 10 of this Articles of Association (Board of Directors, nomination to the Board of Directors, election of the chairman and deputy chairman, representation of the company and voting right in the General Assembly). No special rights or privileges have been entitled to Group B shares.

In capital increases, (A) Group shares shall be issued in proportion to (A) Group shares and (B) Group shares shall be issued in proportion to (B) Group shares to represent the increased capital. In the event that the board of directors decides to issue only (B) group shares in the capital increases, (A) group shareholders are also given the right to receive (B) group shares in proportion to their capital.

The Board of Directors is authorized to take decisions on the issue of premium shares by increasing the issued capital by issuing (A) and/or (B) group new shares up to the registered capital ceiling when it deems necessary in accordance with the provisions of the Capital Markets Law and the regulations of the Capital Markets Board between 2020-2024, issuing privileged shares and limiting the right of shareholders to purchase new shares. The shares that represent the capital are monitored and recorded within the framework of dematerialization principles.

The new share acquisition restriction authority can not be used in a way that will lead to inequality between shareholders. New shares cannot be issued unless the issued shares are sold completely and their prices are paid.

EMRA approval shall be obtained each time for the shares representing five percent or more of the capital of the company, directly or indirectly by a real or legal person, and for the share acquisitions that result in the shares of a partner exceeding five percent of the legal entity capital, and/or for the share transfers that result in the shares of a partner falling below the above rates, and the necessary special case explanations shall be made in accordance with the Capital Markets legislation. This provision is also valid if the right to vote is acquired. In the transfer of group (A) shares, the Board of Directors has the authority not to approve the transfer and to refrain from registration in the share ledger, citing the realization of the purpose of the Company and the preservation of its economic independence within the framework of the provision of Article 493 of the TCC. No restriction can be imposed on the transfer of (B) group shares to be traded on the stock exchange.

Share Premium

	June 30, 2025	December 31, 2024
Share issuance premiums	874.766.124	874.766.124
TOTAL	874.766.124	874.766.124

Actuarial gain/(loss)

The movements of the actuarial gain/(loss) fund are as follows:

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30. EQUITY, RESERVES AND OTHER EQUITY (CONTINUED)

	June 30, 2025	December 31, 2024
Balance at the beginning of the period	6.874.674	(9.132.188)
Actuarial gain/(loss) for the current period	(4.503.421)	16.006.862
TOTAL	2.371.253	6.874.674

Retained Earnings/(Losses)

Accumulated profit/(losses) other than net profit for the period is net and shown in this item.

Retained Earnings/(Losses)	30.06.2025	31.12.2024
Previous year profit/(loss)	8.397.736.122	4.553.892.689
Increase/(decrease) in the share ratio of subsidiaries that does not result in loss of control	--	(4.553.016.386)
Transfers	--	--
Provisions for Previous Period	--	(302.744.907)
Other Adjustments	42.445.902	2.286.736.082
Profit/(loss) for the period	(3.475.110.928)	6.412.868.645
TOTAL	4.965.071.096	8.397.736.122

Repurchased Shares

	June 30, 2025	December 31, 2024
Repurchased Shares	135.687.385	158.311.805

Within the scope of the share repurchase transactions initiated by the decision of the Company's Board of Directors dated 06.12.2023; ODAS shares with a total nominal value of TRY 14.000.000 were bought back at a price range of TRY 9.03 - 9.12 per share (weighted average TRY 9.10267) on Borsa Istanbul on 21.06.2024. With these transactions, the total nominal value of the shares bought back as of 21.06.2024 is TRY 15.000.000 and the ratio of these shares to the capital has reached 1.0714%.

Dividend Distribution

Public companies distribute dividends in accordance with the CMB's Dividend Communiqué II-19.1, which entered into force on February 1, 2014.

Partnerships distribute their profits by the decision of the general assembly within the framework of the profit distribution policies to be determined by the general assembly and in accordance with the provisions of the relevant legislation. No minimum distribution rate has been determined within the scope of the aforementioned communiqué. Companies pay dividends as set out in their articles of association or profit distribution policies. The dividend may be paid in equal or different installments, provided that it is decided at the general assembly meeting at which the distribution is decided.

In installment payment, the provisions of Article 5 of the Dividend Communiqué No. II-19.1 shall be complied with. In addition, partnerships whose shares are traded on the stock exchange may distribute cash dividend advances over their profits in the interim financial statements.

Unless the reserves required to be allocated according to the TCC and the dividend determined for the shareholders in the articles of association or profit distribution policy are allocated; it cannot be decided to allocate another reserve, to transfer the profit to the following year and to distribute a share from the profit to the usufructuaries, board members, partnership employees and persons other than the shareholder, and no share from the profit can be distributed to these persons unless the dividend determined for the shareholders is paid in cash.

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30. EQUITY, RESERVES AND OTHER EQUITY (CONTINUED)

Legal Reserves

According to the Turkish Commercial Code, legal reserves I and II. The arrangement is divided into two as Legal Reserves. According to the Turkish Commercial Code, the first legal reserve is appropriated as 5% of the statutory net profit up to 20% of the Company's Prepaid capital. The second set of legal reserves is 10% of the distributed profit exceeding 5% of the paid-in capital. According to the Turkish Commercial Code, as long as legal reserves do not exceed 50% of the paid-in capital, they can only be used to offset losses and cannot be used in any other way.

The amount of the Group's Restricted Reserves on Profits as of June 30, 2025 is TRY 402.041.836. (31 December 2024: 412.287.709 TRY)

Capital Advances

None. None (31 December 2024 None).

Cash Hedging Gains and Losses

	30.06.2025	31.12.2024
Hedging Gain/Loss	(502.009.515)	(1.115.305.167)
Total	(502.009.515)	(1.115.305.167)

Minority Shares

The minority share detail of the Group is as follows :

	June 30, 2025	December 31, 2024
Capital	6.282.155.164	6.297.654.682
Retained Earnings/(Losses)	9.372.127.358	9.908.295.116
Profit/Loss for the Period	(934.701.695)	(442.983.150)
Legal Reserves	300.508	377.493
TOTAL	14.719.881.335	15.763.344.140

Other Equity

	June 30, 2025	December 31, 2024
Other Equity	23.368.966	27.985.479
TOTAL	23.368.966	27.985.479

Suda Maden purchase transaction has not been evaluated within the scope of TFRS-3 Business Combinations standard and it has been determined that the transaction is an asset acquisition rather than a business combination and the difference between the total amount paid for the asset and the assets and liabilities calculated by taking into account the registered book values of the company has been accounted for in the equity amount of 23.368.966 TRY.

The statement regarding the equity accounts adjusted in accordance with TAS 29 prepared by the Group in accordance with the Capital Markets Board Bulletin published on March 7, 2024 is as follows:

Equity	PPI Indexed	CPI Indexed	Differences to be Followed in Retained Earnings /Losses
Capital Adjustment Positive Differences	9.951.396.343	6.896.338.428	3.055.057.915
Premiums/Discounts on Shares	579.629.001	874.766.124	(295.137.123)
Restricted Reserves Separated From Profit	2.708.750.911	402.041.836	2.306.709.075

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31. REVENUE AND COST OF GOODS SOLD

Revenue:

	01 January - 30 June 2025	01 January - 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Domestic Sales	3.479.281.122	3.845.909.684	2.018.939.774	1.609.601.327
Energy Sales Revenues	3.007.228.939	3.791.446.997	1.657.952.215	1.565.739.991
Metal Mines Sales Revenues	364.101.570	45.630.588	254.518.600	36.440.298
Other Income	107.950.613	8.832.099	106.468.959	7.421.037
Sales Returns	(23.876.926)	(4.971.597)	(23.854.466)	(4.921.616)
Overseas Sales	210.940.055	194.971.915	211.403.266	140.474.825
Overseas Mineral Sales Revenue	210.940.055	194.971.915	211.403.266	140.474.825
TOTAL	3.666.344.251	4.035.910.002	2.206.488.574	1.745.154.536

32. CONSTRUCTION CONTRACTS

None (31 December 2024 None).

33. GENERAL ADMINISTRATIVE EXPENSES, MARKETING EXPENSES, RESEARCH AND DEVELOPMENT EXPENSES

Marketing, Sales, and Distribution Expenses

According to the characteristics of the marketing sales and distribution expenses for the periods of January 1 – June 30, 2025 and January 1 - June 30, 2024, the details are as follows:

	01 January - 30 June 2025	01 January - 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Transportation Expenses	17.651.989	81.408.216	13.626.063	12.388.000
Other Expenses	13.908.800	9.184.500	9.297.032	4.683.816
TOTAL	31.560.789	90.592.716	22.923.095	17.071.816

General Administrative Expenses

The details of the general administrative expenses for the periods January 1 – June 30, 2025 and January 1 - June 30, 2024 are as follows:

	01 January - 30 June 2025	01 January - 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Personnel Expense	175.465.903	126.759.015	110.462.169	72.155.895
Other Expenses	87.712.923	66.679.503	55.005.444	47.071.426
Depreciation Expenses	81.338.801	318.296.446	34.396.737	175.136.574
Lease Expenses	14.486.039	8.549.070	7.727.405	6.148.406
Consultancy Expenses	10.911.135	10.324.757	5.476.395	4.751.689
Declaration and Stamp Duty Tax	739.627	4.464.141	418.846	3.856.223
TOTAL	370.654.428	535.072.932	213.486.996	309.120.213

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34. OTHER INCOME AND EXPENSES

Other Income from Main Activities

	01 January - 30 June 2025	01 January - 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Rediscount Interest Income	65.125.922	120.348.946	62.931.155	93.963.196
Exchange Difference Income	1.095.724.348	42.773.320	1.019.716.267	17.082.934
Previous Period Income and Profits	4.679.979	1.112.357	2.415.339	822.337
Other Ordinary Income or Profits from Operations	88.214.081	19.368.320	88.214.081	19.161.179
Provisions No Longer Required	2.155.332	16.488.729	1.025.088	14.699.872
Other Extraordinary Income	2.235.991	34.263.938	1.029.984	122.395
TOTAL	1.258.135.653	234.355.610	1.175.331.914	145.851.913

Other Expenses from Main Activities

	01 January - 30 June 2025	01 January - 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Idle Part Expenses and Losses	365.834.986	133.438.033	131.817.422	107.837.519
Provision Expenses	241.128	7.823.116	(10.800)	7.823.116
Exchange Difference Expense	108.556.823	73.964.436	45.592.073	41.385.599
Other Extraordinary Expenses and Losses	71.134.836	69.607.629	37.864.898	23.750.414
Previous Period Expenses and Losses	1.476.394	1.708.365	152.143	238.029
Rediscount Expense	37.795.893	116.605.357	(10.331.369)	109.842.479
Other Ordinary Expenses and Losses	48.780.352	22.399.562	45.781.108	22.126.668
TOTAL	633.820.412	425.546.498	250.865.475	313.003.824

(*) The majority of the non-operating expenses and losses are attributable to the outages of the Çan2 Thermal Power Plant in March and April due to its annual maintenance.

35. INCOME AND EXPENSES FROM INVESTMENT ACTIVITIES

Income and Expenses from Investment Activities for the periods of 1 January – 30 June 2025 and 1 January – 30 June 2024 are as follows;

	01 January - 30 June 2025	01 January - 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Investment Activity Revenues	21.187.218	1.772.379.686	21.187.218	1.766.640.439
Investment Activity Expenses	(73.614.607)	(3.072.360.322)	2.492.011	(3.072.131.296)
TOTAL	(52.427.389)	(1.299.980.636)	23.679.229	(1.305.490.857)

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36. EXPENSES CLASSIFIED BY TYPE

The breakdown of the Group's expenses classified on a type basis is as follows:

Personnel Expenses	01 January - 30 June 2025	01 January - 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Cost of Sales	475.248.950	317.392.003	321.682.959	164.345.634
General Administrative Expenses	175.465.903	126.759.015	110.462.168	72.155.895
TOTAL	650.714.853	444.151.018	432.145.128	236.501.529

Insurance Expenses	01 January - 30 June 2025	01 January - 30 June 2024	01 April-30 June 2024	01 April-30 June 2024
Cost of Sales	18.136.801	32.849.712	9.886.645	13.584.541
General Administrative Expenses	--	--	--	--
TOTAL	18.136.801	32.849.712	9.886.645	13.584.541

Consultancy Expenses	01 January - 30 June 2025	01 January - 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Cost of Sales	3.572.796	3.999.577	2.024.069	1.103.576
Marketing,Sales and Distribution Expenses	10.911.135	10.324.757	5.476.395	4.751.689
General Administrative Expenses	--	--	--	--
TOTAL	14.483.930	14.324.335	7.500.465	5.855.265

37. FINANCING EXPENSES AND INCOME

Financing Income

	01 January - 30 June 2025	01 January - 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Marketable Securities Sales Profit	382.335.837	30.744.731	319.320.146	29.048.552
Foreign Exchange Income	200.861.044	445.455.340	34.647.416	110.809.536
Interest Income	53.813.335	54.007.351	33.613.350	36.478.419
Rediscount Interest Income	37.566.652	196.825.327	29.324.124	105.798.542
TOTAL	674.576.868	727.032.749	416.905.036	282.135.049

Financing Expenses

	01 January - 30 June 2025	01 January - 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Foreign Exchange Losses	1.604.849.851	536.732.229	995.912.562	363.262.043
Interest and Commission Expenses	326.412.333	251.430.437	201.667.348	132.968.511
Rediscount Interest Expenses	51.202.840	167.860.008	43.913.902	64.203.031
Loss on Sale of Securities	26.784.730	1.555.037	2.687.491	1.437.112
TOTAL	2.009.249.754	957.577.711	1.244.181.303	561.870.697

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38. MONETARY GAIN/LOSS

Non-Monetary Items	
Statement of Financial Position	30.06.2025
Cash and Cash Equivalents	551.577.443
Inventories	(71.570.777)
Investments Accounted through Equity Method	2.469.497.590
Prepaid Expenses	933.045.488
Tangible Fixed Assets	(1.106.541.503)
Other Intangible Assets	2.586.006
Capital Adjustment Differences	(1.671.306.712)
Share Premiums/Discounts	(2.112.097.166)
Restricted Reserves	(48.626.078)
Retained Earnings/Losses	64.300.778
Other Gains/Losses	(107.772.249)
Profit or Loss Statement	
Revenue	276.919.978
Cost of Sales	57.704.647
General Administrative Expenses	36.436.324
Marketing Expenses	559.175
Research and Development Expenses	(6.557.774)
Other Operating Income	61.374.936
Other Operating Expenses	19.582.090
Income from Investment Activities	(1.810)
Expenses from Investing Activities	3.505.530
Share of Profit/Loss from Investments Accounted for Using the Equity Method	(2.369.889)
Financial Income	14.289.522
Financial Expenses	87.723.815
TOTAL	(547.740.636)

39. ANALYSIS OF OTHER COMPREHENSIVE INCOME

The Group's other comprehensive income/(expense) breakdown as of 30 June 2025 and 30 June 2024 is as follows:

Not to be Reclassified to Profit or Loss	1 January-30 June 2025	1 January – 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Actuarial Gains/Losses (Note:27)	(6.004.561)	13.554.297	(1.661.493)	6.103.566
Deferred tax income / Expense (Note:40)	1.501.140	(3.388.574)	415.373	(1.525.892)
TOTAL	(4.503.421)	10.165.723	(1.246.120)	4.577.674

Those to be re-classified in profit or loss	1 January-30 June 2025	January 1-30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Hedging Gains/Losses from Cash Flow Risk	605.209.101	408.663.382	65.035.502	330.745.970
Deferred tax income / Expense (Note:40)	(151.302.275)	(102.165.845)	(16.258.876)	(82.686.493)
TOTAL	453.906.826	306.497.537	48.776.626	248.059.477

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40. INCOME TAXES (INCLUDING DEFERRED TAX ASSETS AND LIABILITIES)

Tax income/(expenses) in the income statement for the accounting periods of January 01 – June 30, 2025 and January 01 – June 30, 2024 are summarized below:

	1 January-30 June 2025	1 January – 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Period Tax Expense	(23.178.504)	(40.903.763)	(7.460.231)	(23.816.679)
Deferred Tax Income / Expense	(711.016.995)	344.398.773	259.850.251	192.605.444
Deferred Tax Reflected in Equity	(149.801.135)	(105.554.421)	(15.843.503)	(84.212.385)
TOTAL	(883.996.634)	197.940.589	236.546.517	84.576.380

Current tax

In Türkiye, the corporation tax rate is 20%. This rate is applied to the taxable base of the corporation's commercial income as a result of adding non-deductible expenses in accordance with the tax laws and deducting exemptions (such as exemptions from affiliation privileges) as well as relevant reductions. It will be applied as 25% as of 01.10.2023.

According to the balance sheet principle, the Tax Procedure Law No. 5024, Income Tax Law and the Law on Amendment to the Corporate Tax Law ("Law No. 5024"), published in the Official Gazette on December 30, 2003, it requires the taxpayers of income or corporate tax to subject their financial statements to inflation adjustment starting from 1 January 2004. Taxpayers are also obliged to subject their balance sheets dated 31 December 2003 to inflation adjustment within the principles specified in the said law. Balance sheets dated 31 December 2003 With the Law No. 5024 and the General Communiqués published by the Ministry of Finance on 28 February 2004, taxpayers who are obliged to make inflation adjustments are obliged to subject only their balance sheets to adjustment from the financial statements to be prepared after 1 January 2004 if the adjustment conditions occur.

The Group will calculate the tax base in the current period in accordance with the Law No. 5024 and the procedures and principles in the said communiqués if the correction conditions notified by the Communiqué on Tax Procedure Law No. 338 are met (100% in the last twelve accounting periods of the price index increase, 10% in the current accounting period).

Companies generating income through a place of business or permanent representative offices in Türkiye as well as profit shares (dividends) given to companies in Türkiye are not subject to withholdings. Apart from these, dividend payments are subject to 15% withholdings. The addition of profit to the capital is not considered a profit distribution and no withholding tax is applied.

Assets Related to Current Period Tax

The details of the assets related to the current period tax as of June 30, 2025 and December 31, 2024 are as follows;

	June 30, 2025	December 31, 2024
Prepaid Taxes and Funds	74.662.334	123.572.559
TOTAL	74.662.334	123.572.559

Deferred income tax

The Group calculates deferred income tax assets and liabilities by taking into account the effects of temporary differences arising as a result of different evaluations between the registered values of the balance sheet items and the Tax Procedure Law.

These temporary differences generally arise from the recognition of income and expenses in different reporting periods according to the CMB Communiqué and tax laws. The rate to be applied for the deferred tax receivable and liability calculated according to the liability method over the temporary differences to be realized after 31 December 2008 has been applied as 20%. However, in accordance with Article 32 of the Corporate Tax Law No. 5520 and the Law No. 7061 "On the Amendment of Some Tax Laws and Some Other Laws" adopted on 28 November 2017, 20% tax rate specified in the first paragraph of the article is applied as 22% for corporate earnings for the taxation periods of 2018, 2019 and 2020.

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40.INCOME TAXES (INCLUDING DEFERRED TAX ASSETS AND LIABILITIES) (CONTINUED)

The provision has been added with a provisional article. Pursuant to the provisional Article 13 of the Corporate Tax Law No. 5520, it will be applied at the rate of 25% for corporate earnings in 2021, 23% for corporate earnings in 2022 and 25% in the following years.

Turkish tax legislation does not allow the parent company to issue tax returns on its consolidated financial statements of its subsidiaries and affiliates. Therefore, the deferred tax positions of companies with deferred tax liabilities to companies with deferred tax assets are not clarified and disclosed separately.

As of June 30, 2025 and December 31, 2024, the deferred asset and deferred tax liability are reflected in the consolidated financial statements as follows.

	30.06.2025	31.12.2024
Deferred Tax Assets	518.954.099	1.582.676.020
Deferred Tax Liability	(1.115.886.083)	(1.274.254.245)
Total	(596.931.984)	308.421.775

The breakdown of accumulated temporary differences and deferred tax assets and liabilities subject to deferred tax as of 30 June 2025 and 31 December 2024, prepared using the applicable tax rates, is as follows:

	Accumulated Temporary Differences		Deferred Tax Assets / (Liabilities)	
Deferred tax assets / (liabilities), net	30.06.2025	31.12.2024	30.06.2025	31.12.2024
Other Deferred Tax Assets/Liabilities	(3.430.183.377)	(4.183.924.223)	(857.545.844)	(1.045.981.056)
Rediscounts	68.326.126	52.353.774	17.081.531	13.088.443
Doubtful Trade Receivables	758.676	814.363	174.496	203.591
Inventories	(649.765.937)	(199.450.187)	(162.441.484)	(49.862.547)
Provision for Other Liabilities and Expenses	189.905.707	218.186.603	47.476.426	54.546.651
Depreciation Differences of Tangible and Intangible Fixed Assets	(8.555.498.406)	(6.130.340.741)	(2.138.874.602)	(1.532.585.185)
Establishment and Organization Expenses	79.751	--	18.343	21.401
Provision for Severance Pay and Annual Leave Pay	56.764.730	33.016.208	14.191.183	8.254.052
Tax Deduction Due to Cash Capital Increase (*)	102.270.397	119.322.892	25.567.599	29.830.723
Investment Incentive, Rising Discounted Corporate Tax Right (* *)	--	--	2.290.083.863	2.459.137.313
Hedging Gains/Losses From Cash Flow Risk	--	1.487.073.556	167.336.505	371.768.389
TOTAL	(12.217.342.333)	(8.602.947.755)	(596.931.984)	308.421.775

(*) The Group has a tax advantage of TRY 25.567.599 which is indexed and subject to deferred tax within the scope of the incentive related to capital increases in previous periods.

(* *) The Group's investment in the thermal power plant Located in the Second Territory, but in the Special Conditions section of the Investment Certificate article 5. Since the investment subject to the document is among the priority investments, It has been stated that it will benefit from fifth regional supports and incentives. Accordingly, the Investment Contribution Rate is 40% and the Discounted Corporate Tax Rate is 80%. The discounted corporate tax application can be used in relation to the earnings obtained from the investment in the amount of 320.715.946 TRY, which is 40% of the total investment in the amount of 801.789.865 TRY. The remaining indexed investment allowance amount as of June 30, 2025 is TRY 2.158.364.773. In addition, an investment incentive certificate dated 08.04.2020 and numbered 510216 and 1013731 ID issued by the Ministry of Industry and Technology of the Republic of Turkey has been issued. Supporting class is Regional-Priority Investment and VAT Exemption, Interest Support, Tax Reduction, Insurance Premium Employer's Share and Investment Location Allocation are support elements. Accordingly, the Investment Contribution Rate is 40% and the Discounted Corporate Tax Rate is 80%. Accordingly, the discounted corporate tax application can be used in relation to the earnings obtained from the investment in the amount of 131.719.090 TRY, which is 40% of the total investment in the amount of 329.297.725 TRY. The relevant amount is subject to deferred tax.

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41. EARNING PER SHARE

	01 January - 30 June 2025	01 January - 30 June 2024	01 April-30 June 2025	01 April-30 June 2024
Net profit (loss)	(850.678.678)	(2.824.407.979)	(447.411.295)	(3.161.858.870)
Weighted average number of ordinary shares	1.400.000.000	1.400.000.000	1.400.000.000	1.400.000.000
Profit / (loss) per share with a nominal value of 1 TRY	(0,607628)	(2,017434)	(0,319579)	(2,258471)

42. SHARE-BASED PAYMENTS

None (31 December 2024 None).

43. INSURANCE CONTRACTS

None (31 December 2024 None).

44. EFFECTS OF EXCHANGE RATE CHANGES

None (31 December 2024 None).

45. REPORTING IN HIGH INFLATION ECONOMY

With the announcement made by the Public Oversight Accounting and Auditing Standards Authority (POA) on 23 November 2023, the enterprises applying TFRS have started to apply inflation accounting according to TAS 29 Financial Reporting Standard in High Inflation Economies as of their financial statements for the annual reporting period ending on or after 31 December 2023. TAS 29 is applied to the financial statements, including consolidated financial statements, of companies whose functional currency is the currency of a high inflation economy.

Pursuant to the aforementioned standard, the financial statements prepared on the basis of the currency of a high inflation economy have been prepared at the purchasing power of this currency at the balance sheet date. In the previous period financial statements, comparative information is expressed in terms of the current measurement unit at the end of the reporting period for comparison purposes. Therefore, the Group has also presented its consolidated financial statements as of 31 December 2022 on a purchasing power basis as of 31 December 2023.

Pursuant to the CMB's decision dated 28 December 2023 and numbered 81/1820, it has been decided that issuers and capital market institutions subject to financial reporting regulations applying Turkish Accounting/Financial Reporting Standards will apply inflation accounting by applying the provisions of TAS 29, starting from their annual financial reports for the accounting periods ending as of 31 December 2023. The rearrangements made in accordance with TAS 29 were made using the correction coefficient obtained from the Consumer Price Index in Turkey ("CPI") published by the Turkish Statistical Institute ("TSI").

As of June 30, 2025, the indices and adjustment coefficients used in the adjustment of the consolidated financial statements are as follows:

Date	Index	Adjustment Coefficient
30.06.2025	3.132,17	1
31.12.2024	2.684,55	1,16673
30.06.2024	2.319,29	1,35048

46. DERIVATIVE INSTRUMENTS

CASH FLOW HEDGE ACCOUNTING FOR HIGHLY PROBABLE ESTIMATED FOREIGN EXCHANGE RISK

The Company's management has terminated the hedge accounting it has been applying under TFRs 9 as of 1 July 2023 due to the termination of the foreign currency loan obligations defined as hedging instruments within the scope of cash flow hedge accounting for the estimated transaction currency risk component with a high probability of occurrence.

In this context, as of June 30, 2023, the accumulated cash flow hedge reserve under the other comprehensive income statement has started to be reclassified to the income statement in accordance with TFRs 9, in connection with the current hedged item cash flows at the date of the end of the hedge accounting.

As of June 30, 2025, the amount reclassified to the income statement from the cash flow hedge reserve amount under the Other Comprehensive Income Statement within the scope of hedge accounting closures is 453.906.826 Turkish Lira.

47. FINANCIAL INSTRUMENTS

Short-term financial payables

	June 30, 2025	December 31, 2024
Bank loans	1.044.991.920	316.065.185
Financial lease payables	190.409.730	78.301.837
Cost of Deferred Finance Leasing Payables (-)	(20.344.044)	(24.702.926)
Principal Installments an Interests	41.175.043	124.908.068
Other Financial Liabilities	15.401.936	6.571.810
Short-term financial payables	1.271.634.585	501.143.974

Long-term financial payables

	June 30, 2025	31 December 2024
Bank loans	3.200.222	13.533.049
Financial lease payables	51.059.571	88.370.091
Cost of Deferred Finance Leasing Payables (-)	(2.878.411)	(7.503.831)
Long-term financial payables	51.381.383	94.399.309

(*) Payables from financial leasing transactions: Payables of lessees to financial leasers that exceed 1 year are monitored.
(* *)Deferred finance lease costs (-): Unpaid finance lease borrowing costs showing the difference between the current value of the lease payments related to the leased asset and the debts arising from the lease transactions at the date of the financial lease are monitored.

The repayment schedule of long-term loan liabilities as of June 30, 2025 and December 31, 2024 is as follows:

Long Term Loan Liabilities	June 30, 2025	December 31, 2024
2026	3.200.223	13.533.049
Total	3.200.223	13.533.049

Long Term Loan Liabilities	June 30, 2025	December 31, 2024
1-2 years	3.200.222	13.533.049
2-3 years	--	--
3-4 years	--	--
4-5 years	--	--
5 and above	--	--
Total	3.200.222	13.533.049

The repayment schedule of long-term leasing liabilities as of June 30, 2025 is as follows:

	June 30, 2025	December 31, 2024
Other Financial Liabilities	15.401.936	6.571.810
Total	15.401.936	6.571.810

(*) Other financial payables consist of TAS-16 leases.

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47. FINANCIAL INSTRUMENTS (CONTINUED)

The details of the maturity and interest amounts of the Group's loan debts are as follows :

	<u>Annual Interest Rate</u>		<u>Currency value</u>		<u>TRY</u>	
	June 30, 2025	December 31, 2024	June 30, 2025	December 31, 2024	June 30, 2025	December 31, 2024
TRY Loans	20,50%-61%	14,52% - 37,26%	44.375.263	138.441.117	1.044.991.920	316.065.185
Short-term loans			44.375.263	138.441.117	1.044.991.920	316.065.185
TRY Loans	20,50%-61%	14,52% - 37,26%	--	--	41.175.043	124.908.068
Short-term installments and interest on loans					41.175.043	124.908.068
Total short-term loans			44.375.263	138.441.117	1.086.166.963	440.973.253
TRY Loans	20,50%-61%	14,52% - 37,26%	--	--	3.200.222	13.533.049
Total long-term loans					3.200.222	13.533.049

48. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS

(a) Capital Risk Management

The Group aims to enhance its profitability by ensuring the continuity of its operations on one hand, while efficiently managing the balance between debt and equity on the other.

The Group's capital structure consists of liabilities including financial liabilities described in Note 47, cash and cash equivalents described in Note 53, and equity items including paid-in capital, capital reserves, profit reserves and retained earnings described in Note 30.

The Group's capital cost and the risks associated with each capital class are evaluated by the senior management. Based on senior management assessments, it aims to balance the capital structure through the acquisition of new debt or the repayment of existing debt as well as through dividend payments, the issuance of new shares.

The Group used long-term Euro and US\$ loans for its investments. It tries to minimize the short-term borrowing burden by keeping the borrowing structure equal to the investment period of its current investments. It has recognized the risks that may arise if these loans are used in TRY in relation to the Euro and US\$ loans it uses, as stated in Note 37.

The Group examines equity by leverage ratio, consistent with other firms in the industry. This ratio is calculated by dividing the net debt by total equity. Net debt is obtained by subtracting cash and cash equivalents from total loans (by including current and non-current loans as shown in the balance sheet).

Group management aims to achieve a higher level of profitability and equity in order to manage existing debts.

The Group's capital risk management strategy for the current period does not differ from previous periods.

Financial Risk Factors

The Group's activities expose it to market risk (exchange rate risk, fair value interest rate risk, cash flow interest rate risk and price risk), credit risk and liquidity risk. The Group's risk management program generally focuses on the uncertainty of the financial markets and on minimizing its potential adverse effects on the Group's financial performance.

b.1) Credit risk

Credit risk is defined as the risk of financial loss to the Company due to the failure of one of the parties to the financial instrument to fulfill its contractual obligation. The Company tries to reduce the credit risk by only making transactions with parties with credit credibility and, where possible, obtaining sufficient collateral. The credit risks to which the "Group" is exposed and the credit ratings of the customers are continuously monitored.

48. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (CONTINUED)

Credit risks exposed by types of financial instruments are shown in the table below.

30.06.2025	Receivables				Deposits in Banks	DERIVATIVE INSTRUMENTS	Other
	Trade Receivables		Other Receivables				
	Related Party	Other Party	Related Party	Other Party			
The maximum exposure to credit risk on reporting date (A+B+C+D+E)	18.785.084	4.443.265.278	58.656.354	167.775.021	319.261.377	--	511.616.154
- The portion of the maximum risk secured by collateral, etc.	--	--	--	--	--	--	--
A. Net book value of financial assets not overdue or impaired	18.785.084	4.443.265.278	58.656.354	167.775.021	319.261.377	--	511.616.154
B. Net book value of financial assets that conditions are reassessed and become not overdue or impaired	--	--	--	--	--	--	--
C. Net book value of past due but not impaired assets	--	--	--	--	--	--	--
D. Net book value of impaired assets	--	30.989.431	--	158.286.649	--	--	--
- Overdue (gross book value)	--	(30.989.431)	--	(158.286.649)	--	--	--
-Impairment (-)	--	--	--	--	--	--	--
- The portion secured by guarantee etc.	--	--	--	--	--	--	--
- Not overdue (gross book value)	--	--	--	--	--	--	--
-Impairment (-)	--	--	--	--	--	--	--
- The portion secured by guarantee etc.	--	--	--	--	--	--	--
E. Off-balance sheet credit risk	--	--	--	--	--	--	--

* While determining the amount, factors that increase credit reliability such as guarantees received are not taken into account.

48. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (CONTINUED)

31.12.2024	Receivables				Deposits in Banks	DERIVATIVE INSTRUMENTS	Other
	Trade Receivables		Other Receivables				
	Related Party	Other Party	Related Party	Other Party			
The maximum exposure to credit risk on reporting date (A+B+C+D+E)	32.270.413	4.438.012.650	45.238.322	147.003.469	478.624.128	--	529.876.263
- The portion of the maximum risk secured by collateral, etc.	--	--	--	--	--	--	--
A. Net book value of financial assets not overdue or impaired	32.270.413	4.438.012.650	45.238.322	147.003.469	478.624.128	--	529.876.263
B. Net book value of financial assets that conditions are reassessed and become not overdue or impaired	--	--	--	--	--	--	--
C. Net book value of past due but not impaired assets	--	--	--	--	--	--	--
D. Net book value of impaired assets	--	(37.088.093)	--	(184.682.405)	--	--	--
- Overdue (gross book value)	--	(37.088.093)	--	(184.682.405)	--	--	--
-Impairment (-)	--	--	--	--	--	--	--
- The portion secured by guarantee etc.	--	--	--	--	--	--	--
- Not overdue (gross book value)	--	--	--	--	--	--	--
-Impairment (-)	--	--	--	--	--	--	--
- The portion secured by guarantee etc.	--	--	--	--	--	--	--
E. Off-balance sheet credit risk	--	--	--	--	--	--	--

48. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (CONTINUED)

For customers who are not secured by guarantees, risk control is determined as a result of the evaluation of the customer's credit quality by taking into account the customer's financial position, past experience and other factors, and the use of these credit limits is constantly monitored.

b.2) Liquidity Risk

The main responsibility for liquidity risk management belongs to the Board of Directors. The Board of Directors has established an appropriate liquidity risk management for the short-, medium- and long-term funding and liquidity requirements of the “Group” Management. The “Group” manages liquidity risk by regularly monitoring forecast and actual cash flows and ensuring the continuation of adequate funds and borrowing reserves by matching the maturities of financial assets and liabilities.

In this context, care is taken to ensure that receivables and debt maturities are compatible, net working capital management targets are set in order to maintain short-term liquidity, and balance sheet ratios are tried to be kept at certain levels.

In medium and long-term liquidity management, the Group's cash flow forecasts are based on financial markets and sector dynamics, the cash flow cycle is monitored and tested according to various scenarios.

B) Market risk

Market risk is the risk of volatility that will adversely affect an entity at the fair value of a financial instrument or in future cash flows due to changes in market prices.

These are the risks of foreign currency, interest rate risk and the change in the price of financial instruments or commodities.

There has been no change in the market risk exposed to the Group in the current year or in the methods of management and measurement of the risks exposed compared to the previous year.

b.3.1) Exchange rate risk management

Transactions in foreign currency causes exchange rate risk. These risks are monitored and limited by analyzing the foreign exchange position.

The distribution of the Group's monetary and non-monetary assets and liabilities denominated in foreign currencies as of the balance sheet date is as follows:

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48. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (CONTINUED)

EXCHANGE POSITION TABLE					
30.06.2025					
	Try Equivalent (Functional Currency)	US Dollars	EURO	GBP	UZS
1. Trade Receivables	1.227.849.994	17.417.646	3.481.420	--	118.164.197.075
2a. Monetary financial assets (including cash, bank accounts)	124.074.947	2.879.266	106.318	427	2.786.459.632
2b. Non-monetary financial assets	224.421.307	3.913.226	1.290.921	84.723	--
3. Other	--	--	--	--	--
4. Current Assets (1+2+3)	1.576.346.249	24.210.137	4.878.660	85.151	120.950.656.706
5. Trade Receivables	--	--	--	--	--
6a. Monetary Financial Assets	--	--	--	--	--
6b. Non-monetary financial assets	--	--	--	--	--
7. Other	--	--	--	--	--
8. Fixed Assets (5+6+7)	1.687.056.253	42.451.492	--	--	--
5. Trade Receivables	1.687.056.253	42.451.492	--	--	--
9. Total assets (4+8)	3.263.402.502	66.661.629	4.878.660	85.151	120.950.656.706
10. Trade Payables	(413.588.647)	(7.563.168)	(2.118.949)	(125)	(4.284.004.011)
11. Financial Liabilities	(8.622)	(217)	--	--	--
12a. Other Monetary Liabilities	(110.106)	(2.766)	--	--	--
12b. Other Non-Monetary Liabilities	--	--	--	--	--
13. Short-term liabilities (10+11+12)	(413.707.375)	(7.566.150)	(2.118.949)	(125)	(4.284.004.011)
14. Trade Payables	--	--	--	--	--
15. Financial Liabilities	(755.440)	(18.975)	--	--	--
17 Long-term liabilities (14+15+16)	(755.440)	(18.975)	--	--	--
18. TOTAL OBLIGATIONS (13+17)	(414.462.816)	(7.585.125)	(2.118.949)	(125)	(4.284.004.011)
19. 19. Net assets / (liabilities) position of off-balance sheet derivative instruments (19a-19b)	--	--	--	--	--
19a. Total amount of hedged assets	--	--	--	--	--
19b. Total hedged liability amount	--	--	--	--	--
20. 20. Net foreign currency asset/(liability) position (9-18 +19)	2.848.939.686	59.076.504	2.759.711	85.026	116.666.652.695
21. Monetary Items Net Foreign Currency Asset (Liability) Position(=1 +2a+5+6a-10-11-12a-14-15-16a)	937.462.126	12.711.786	1.468.789	302	116.666.652.695
22. Total Fair Value of Financial Instruments Used for Currency Hedge	--	--	--	--	--
23. Export	270.480.225	7.037.747	--	--	--
24. Import	--	--	--	--	--

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48. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (CONTINUED)

EXCHANGE POSITION TABLE					
31.12.2024					
	Try Equivalent (Functional Currency)	US Dollars	EURO	GBP	UZS
1. Trade Receivables	972.778.970	16.987.335	440.759	--	79.944.513.661
2a. Monetary financial assets (including cash, bank accounts)	127.460.208	4.191.412	28.578	184	6.191.258.556
2b. Non-monetary financial assets	308.656.993	3.479.347	2.231.864	72.713	--
3. Other	--	--	--	--	--
4. Current Assets (1+2+3)	1.408.896.171	24.658.094	2.701.202	72.898	86.135.772.218
5. Trade Receivables	--	--	--	--	--
6a. Monetary Financial Assets	--	--	--	--	--
6b. Non-monetary financial assets	--	--	--	--	--
7. Other	--	--	--	--	--
8. Fixed Assets (5+6+7)	1.476.539.281	35.870.622	--	--	--
5. Trade Receivables	1.476.539.281	35.870.622	--	--	--
9. Total assets (4+8)	2.885.435.453	60.528.716	2.701.202	72.898	86.135.772.218
10. Trade Payables	(1.631.358.178)	(32.000.554)	(6.685.418)	(21.365)	(7.402.910.433)
11. Financial Liabilities	--	--	--	--	--
12a. Other Monetary Liabilities	(249.181.491)	(6.042.668)	--	--	--
12b. Other Non-Monetary Liabilities	--	--	--	--	--
13. Short-term liabilities (10+11+12)	(1.880.539.669)	(38.043.221)	(6.685.418)	(21.365)	(7.402.910.433)
14. Trade Payables	--	--	--	--	--
15. Financial Liabilities	(2.866.906)	(62.859)	(6.400)	--	--
17 Long-term liabilities (14+15+16)	(2.866.906)	(62.859)	(6.400)	--	--
18. TOTAL OBLIGATIONS (13+17)	(1.883.406.575)	(38.106.080)	(6.691.818)	(21.365)	(7.402.910.433)
19. 19. Net assets / (liabilities) position of off-balance sheet derivative instruments (19a-19b)	--	--	--	--	--
19a. Total amount of hedged assets	--	--	--	--	--
19b. Total hedged liability amount	--	--	--	--	--
20. 20. Net foreign currency asset/(liability) position (9-18 +19)	1.002.028.878	22.422.636	(3.990.616)	51.533	78.732.861.784
21. Monetary Items Net Foreign Currency Asset (Liability) Position(=1 +2a+5+6a-10-11-12a-14-15-16a)	(783.167.397)	(16.927.333)	(6.222.480)	(21.181)	78.732.861.784
22. Total Fair Value of Financial Instruments Used for Currency Hedge	--	--	--	--	--
23. Export	342.334.614	6.126.112	3.976.132	--	--
24. Import	--	--	--	--	--

48. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (CONTINUED)

The Group is exposed to foreign exchange risk mainly in US Dollars and EUROS.

The table below shows the Group's sensitivity to the 20% increase and decrease in the US Dollar and EURO exchange rates. The 20% rate is the rate used to report the exchange rate risk to senior managers within the Group, and this rate refers to the possible change in the exchange rates expected by the management. The sensitivity analysis includes only outstanding foreign currency denominated monetary items at the end of the period and indicates the effects of the 10% change in foreign currency at the end of the period. Positive value refers to the increase in profit/(loss) and other equity items.

FX Position Sensitivity Analysis

Exchange Rate Sensitivity Analysis Table				
30.06.2025				
	Profit/Loss		Equities	
	Appreciation of Foreign Currency	Depreciation of Foreign Currency	Appreciation of Foreign Currency	Depreciation of Foreign Currency
In case the US Dollar changes at 20% against the TRY				
1- US Dollars net asset/liability	70.891.805	47.261.203	--	--
2- Portion protected from US Dollar risk (-)	--	--	--	--
3- US Dollar Net Effect (1 +2)	70.891.805	47.261.203	--	--
In case the Euro changes at 20% against TRY				
4- Euro net asset/liability	3.311.653	2.207.769	--	--
5- Portion protected from Euro risk (-)	--	--	--	--
6- Euro net effect (4 +5)	3.311.653	2.207.769	--	--
In case of 20% change in GBP against try;				
7- Other foreign currency net asset/liability	102.031	68.021	--	--
8- Portion protected from other exchange risk (-)	--	--	--	--
9-GBP Net Effect (7+8)	102.031	68.021	--	--
In case of 20% change in GBP against try;				
7- Other foreign currency net asset/liability	139.999.983.234	93.333.322.156	--	--
8- Portion protected from other exchange risk (-)	--	--	--	--
9-Uzs Net Effect (7+8)	139.999.983.234	93.333.322.156	--	--

Other Considerations

Fluctuations and fluctuations in exchange rates cause the Company to be exposed to exchange rate risk. With the start of the operation of the Çan Thermal Power Plant, it is expected to eliminate the problems in the equity due to the exchange rate risk.

48. NATURE AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (CONTINUED)

Exchange Rate Sensitivity Analysis Table				
31.12.2024				
	Profit/Loss		Equities	
	Appreciation of Foreign Currency	Depreciation of Foreign Currency	Appreciation of Foreign Currency	Depreciation of Foreign Currency
In case the US Dollar changes at 20% against the TRY				
1- US Dollars net asset/liability	26.907.163	17.938.109	--	--
2- Portion protected from US Dollar risk (-)	--	--	--	--
3- US Dollar Net Effect (1 +2)	26.907.163	17.938.109	--	--
In case the Euro changes at 20% against TRY				
4- Euro net asset/liability	(4.788.739)	(3.192.493)	--	--
5- Portion protected from Euro risk (-)	--	--	--	--
6- Euro net effect (4 +5)	(4.788.739)	(3.192.493)	--	--
In case of 20% change in GBP against try;				
7- Other foreign currency net asset/liability	61.839	41.226	--	--
8- Portion protected from other exchange risk (-)	--	--	--	--
9-GBP Net Effect (7+8)	61.839	41.226	--	--
In case of 20% change in GBP against try;				
7- Other foreign currency net asset/liability	94.479.434.141	62.986.289.427	--	--
8- Portion protected from other exchange risk (-)	--	--	--	--
9-Uzs Net Effect (7+8)	94.479.434.141	62.986.289.427	--	--

b.3.2) Interest rate risk management

The fact that changes in market interest rates cause fluctuations in the fair value of financial instruments or in future cash flows requires the Group to cope with the interest rate risk.

Hedging strategies are regularly evaluated to align with interest rate expectations and defined risk. Thus, the aim is to establish an optimal hedging strategy by reviewing the balance sheet position and keeping interest expenses under control at various interest rates.

b.3.3) Price Risk

Since there are no share certificates classified as financial assets for trading purposes in the Group's statement of financial position, there is no price risk (31 December 2024: None).

49. FINANCIAL INSTRUMENTS (FAIR VALUE DECLARATIONS AND EXPLANATIONS RELATED TO HEDGE ACCOUNTING)

Fair Value

Fair value refers to the price of an asset subject to trading between willing parties in a current transaction.

Financial assets and liabilities denominated in foreign currencies have been translated at exchange rates approaching market prices at the balance sheet date.

The following methods and assumptions have been used to estimate the fair value of each financial instrument where it is possible to determine fair value.

49.FINANCIAL INSTRUMENTS (FAIR VALUE DECLARATIONS AND EXPLANATIONS RELATED TO HEDGE ACCOUNTING) (CONTINUED)

Financial Assets

Since they are short-term and subject to insignificant credit risk, it is thought that the carrying values of cash and cash equivalent assets and accrued interests and other financial assets are close to their fair values. It is thought that the carrying values of trade receivables after deducting the provision for doubtful receivables are close to their fair values.

Financial Liabilities

Due to the short-term nature of trade payables and other monetary liabilities, their fair value is thought to approximate the value they carry.

Bank loans are expressed in discounted cost and transaction costs are added to the initial cost of loans. Since the interest rates on it are updated by taking into account the changing market conditions, it is thought that the fair values of the loans express the value they carry. Due to their short-term nature, it is predicted that the fair values of trade payables are close to their value.

The fair value of the financial assets and liabilities is determined as follows:

- *First level:* Financial assets and liabilities are valued at quoted prices traded on the active market for the same assets and liabilities.
- *Second level:* Other than the stock market price specified in the first level, financial assets and liabilities are valued at inputs that are used to determine the price of the asset or liability that is directly or indirectly observed in the market.
- *Third level:* Financial assets and liabilities are valued at inputs that are not based on an observable assets in the market for the fair value of an asset or liability.

The level classifications of financial assets shown at fair values are as follows.

30.06.2025

	Financial Assets Measured at Fair Value	Loans and Receivables (Cash and Cash Equivalents Included)	Available- for-sale financial assets	Financial liabilities shown at amortized value	Book Value	Note
Financial Assets						
Cash and Cash Equivalents	--	2.024.462.074	--	--	2.024.462.074	53
Trade Receivables	--	4.462.050.362	--	--	4.462.050.362	6-7
Other Receivables	--	226.431.375	--	--	226.431.375	6-9
Financial Liabilities						
Financial Liabilities	--	--	--	1.323.015.967	1.323.015.967	47
Trade Payables	--	--	--	1.824.640.878	1.824.640.878	6-7
Other Payables	--	--	--	591.695.443	591.695.443	6-9

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49.FINANCIAL INSTRUMENTS (FAIR VALUE DECLARATIONS AND EXPLANATIONS RELATED TO HEDGE ACCOUNTING) (CONTINUED)

31.12.2024

	Financial assets at fair value	Loans and Receivables (Cash and Cash Benz. Companies)	Available-for-sale financial assets	Financial liabilities shown at amortized value	Book Value	Footnote
Financial Assets						
Cash and Cash Equivalents	--	2.163.429.979	--	--	2.163.429.979	53
Trade Receivables	--	4.470.283.063	--	--	4.470.283.063	6-7
Other Receivables	--	192.241.791	--	--	192.241.791	6-9
Financial Liabilities						
Financial Liabilities	--	--	--	595.543.283	595.543.283	47
Trade Payables	--	--	--	1.851.588.549	1.851.588.549	6-7
Other Payables	--	--	--	792.371.148	792.371.148	6-9

The Group considers that the carrying amounts of financial instruments reflect their fair value.

50. SUBSEQUENT EVENTS

On August 14, 2025, 750.000.000 shares (with a nominal value of TRY 750.000.000) held by our subsidiary Çan2 Termik A.Ş. were sold at a price of TRY 2.10 per share under the Borsa İstanbul A.Ş. Wholesale Trading Procedure. The total transaction amount was TRY 1.575.000.000.

As a result of this transaction:

- The nominal value of Odaş Elektrik Üretim Sanayi Tic. A.Ş.'s shares in Çan2 Termik A.Ş. decreased from TRY 2.799.982.397,49 to TRY 2.049.982.397,49.
- The shareholding ratio in the capital decreased from 40% to 29.29%.
- The voting rights ratio also decreased from 40% to 29.29%.

51. OTHER ISSUES THAT SIGNIFICANTLY AFFECT THE FINANCIAL STATEMENTS OR REQUIRED FOR UNDERSTANDING OF THE FINANCIAL STATEMENT

None. (31 December 2024 None).

52. FIRST IMPLEMENTATION OF TURKISH ACCOUNTING STANDARTS

None. None (31 December 2024 None).

53. CASH AND CASH EQUIVALENTS

Cash and Cash Equivalents

	June 30, 2025	December 31, 2024
Cash	91.297.207	90.829.593
Bank	319.261.377	512.861.591
<i>Demand Deposits</i>	<i>112.996.160</i>	<i>50.024.476</i>
<i>Time Deposits</i>	<i>206.265.217</i>	<i>462.837.115</i>
Other liquid assets	1.613.903.490	1.559.738.795
TOTAL	2.024.462.074	2.163.429.979

As of 30 June 2025, the Group has no blocked deposits (31 December 2024: none).

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53. CASH AND CASH EQUIVALENTS (CONTINUED)

Details of the term deposit amounts as of 30 June 2025 are presented below:

Term Deposit Currency	Due Date	Interest rate	30.06.2025 Foreign Exchange	30.06.2025 TRY
TRY	01.07.2025	34,00%	111.271.314	111.271.314
TRY	01.07.2025	44,00%	32.700.000	32.700.000
TRY	01.07.2025	34,00%	15.750.000	15.750.000
TRY	01.07.2025	35,00%	12.500.000	12.500.000
TRY	01.07.2025	47,78%	7.000.000	7.000.000
TRY	01.07.2025	43,00%	5.400.000	5.400.000
TRY	01.07.2025	45,00%	3.900.000	3.900.000
TRY	01.07.2025	46,00%	2.000.000	2.000.000
TRY	14.07.2025	38,00%	1.700.000	1.700.000
TRY	01.07.2025	47,00%	1.476.476	1.476.476
TRY	01.07.2025	47,00%	1.352.931	1.352.931
TRY	01.07.2025	47,00%	1.100.000	1.100.000
TRY	01.07.2025	47,00%	1.000.000	1.000.000
TRY	01.07.2025	47,00%	850.000	850.000
TRY	01.07.2025	47,00%	769.364	769.364
TRY	01.07.2025	40,00%	755.418	755.418
TRY	01.07.2025	46,35%	751.600	751.600
TRY	01.07.2025	46,35%	738.415	738.415
TRY	01.07.2025	46,35%	722.914	722.914
TRY	01.07.2025	46,35%	700.000	700.000
TRY	01.07.2025	46,35%	665.492	665.492
TRY	01.07.2025	46,35%	633.446	633.445
TRY	01.07.2025	46,35%	607.744	607.744
TRY	01.07.2025	46,35%	430.793	430.793
TRY	01.07.2025	46,35%	300.000	300.000
TRY	01.07.2025	46,35%	275.856	275.856
TRY	01.07.2025	46,35%	270.000	270.000
TRY	01.07.2025	46,35%	247.687	247.687
TRY	01.07.2025	40,00%	213.680	213.680
TRY	31.07.2025	40,00%	120.508	120.508
TRY	31.07.2025	40,00%	17.716	17.716
TRY	31.07.2025	40,00%	12.580	12.580
TRY	31.07.2025	40,00%	12.559	12.559
TRY	01.07.2025	40,00%	10.163	10.163
TRY	01.07.2025	40,00%	6.630	6.630
TRY	25.07.2025	19,30%	1.932	1.932
			206.265.217	206.265.217

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53. CASH AND CASH EQUIVALENTS (CONTINUED)

Details of the term deposit amounts as of 31 December 2024 are presented below:

Term Deposit Currency	Due Date	Interest rate	31.12.2024 Foreign Exchange	31.12.2024 TRY
TRY	02.01.2025	42,50%	138.103.829	138.103.829
TRY	02.01.2025	42,50%	118.769.293	118.769.293
TRY	02.01.2025	43,50%	81.757.467	81.757.467
TRY	02.01.2025	43,50%	78.028.664	78.028.664
TRY	02.01.2025	43,50%	19.679.796	19.679.796
TRY	02.01.2025	43,00%	15.191.421	15.191.421
TRY	02.01.2025	48,17%	1.547.005	1.547.005
TRY	02.01.2025	43,50%	1.242.934	1.242.934
TRY	02.01.2025	48,17%	879.727	879.727
TRY	02.01.2025	48,17%	863.780	863.780
TRY	02.01.2025	48,17%	859.415	859.415
TRY	02.01.2025	48,17%	844.338	844.338
TRY	02.01.2025	43,50%	828.623	828.623
TRY	02.01.2025	48,17%	826.613	826.613
TRY	02.01.2025	48,17%	762.604	762.604
TRY	02.01.2025	48,17%	760.955	760.955
TRY	02.01.2025	48,17%	724.311	724.311
TRY	02.01.2025	48,17%	694.923	694.923
TRY	02.01.2025	48,17%	283.217	283.217
TRY	10.01.2025	22,26%	147.771	147.771
TRY	03.02.2025	30,00%	16.299	16.299
TRY	03.02.2025	30,00%	13.190	13.190
TRY	03.02.2025	30,00%	8.605	8.605
TRY	28.01.2025	34,00%	2.335	2.335
				462.837.115

54. EXPLANATIONS ON CHANGES IN SHAREHOLDERS EQUITY

The Group's statement of changes in equity has been presented in accordance with the financial statement and footnote presentation principles, which have been made mandatory by the announcement published by the CMB in its Weekly Bulletin dated 7 June 2013 and numbered 2013/19.

The effect of the changes in accounting policies described in Note 2 and the effects of the accumulated profit/(losses) account and other accumulated comprehensive income/expenses that will not be reclassified as profit or loss shown in other comprehensive income are shown in the statement of changes in equity.

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55. EXPLANATIONS ON CASH FLOW STATEMENT

The movements in the cash flow statement that do not create cash inflows and outflows are as follows over the years:

		Current Period Limited Independent Audited Consolidated	Previous Period Limited Independent Audited Consolidated
	Notes	01.01-30.06.2025	01.01-30.06.2024
A. CASH FLOW FROM OPERATING ACTIVITIES		(1.542.145.495)	6.242.513.980
Period Profit/Loss		(850.678.678)	(2.824.407.981)
Period Profit/Loss from Continuing Operations	30	(850.678.678)	(2.824.407.981)
Adjustments Related to the Reconciliation of Net Period Profit/(Loss)		438.363.706	11.355.918.064
Adjustments Related to Depreciation and Amortization Expenses	14-17-28-33	1.226.387.775	1.239.460.620
Adjustments related to impairment (cancellation) of receivables	7	(6.098.663)	(8.369.966)
Adjustments related to provision (cancellation) for employee benefits	27	20.714.034	12.993.594
Adjustments Related to Litigation and/or Penalty Provisions (Cancellation)	25	(955.023)	5.676.714
Adjustments related to provisions allocated within the framework of sectoral requirements (reversal)	25	(32.469)	(65.225)
Deferred finance expense arising from term purchases	34	16.725.968	317.174.273
Unearned finance income from term sales	34	(167.128.607)	(335.720.017)
Adjustments related to interest expenses and exchange differences	47	1.673.161.543	2.002.019.948
Adjustments related to interest income	47	(455.820.374)	(646.773.118)
Adjustments related to unrealized foreign currency translation differences	47	--	97.917
Adjustments related to fair value loss/gain	8	2.115.708.972	708.377.499
Adjustments related to tax expense/income	40	905.353.759	(47.806.455)
Adjustments Related to Losses (Gains) Arising from the Disposal of Affiliates, Joint Ventures and Financial Investments or Changes in their Shares	30	(465.935.180)	--
Other Adjustments Related to Profit (Loss) Reconciliation	30	42.445.902	--
Minority Shares	30	(1.043.462.805)	6.050.517.833
Adjustments Related to Monetary (Loss)/Earnings		(3.422.701.126)	2.058.334.447
Changes in Operational Capital		(1.129.830.524)	(2.299.161.825)
Adjustments Related to Increase/Decrease in Inventories	10	60.005.355	(655.376.362)
Decrease in trade receivables from related parties	7	13.485.329	6.974.088
Decrease in trade receivables from non-related parties	7	(3.184.853)	(1.835.294.464)
Decrease (increase) in other receivables related to the operation related parties	6	(13.418.032)	3.702.537
Decrease in trade receivables from non-related parties	9	(33.466.632)	61.225.820
Decrease (Increase) in Other Operating Assets	29	548.264.467	560.031.409
Increase (decrease) in trade payables to related parties	6	--	(769.663)
Increase (decrease) in trade payables to related parties	7	139.819.386	124.743.706
Decrease (Increase) in Prepaid Expenses	12	48.202.191	101.365.125
Increase/(decrease) in liabilities within the scope of benefits provided to employees	27	75.087.314	59.312.534
Increase (decrease) in other operating payables to related parties	6	(6.808.782)	(161.880.535)
Increase (decrease) in other operating payables to related parties	9	(193.505.373)	116.869.297
Increase (Decrease) in Deferred Income	12	207.208.729	2.045.390.385
Increase (decrease) in other operating liabilities	27-29	(1.971.519.623)	(2.725.455.703)
Activities Cash flow		(1.542.145.495)	6.232.348.257
Other Loss/Gain	30	(4.503.421)	10.165.723

56. PROFIT BEFORE INTEREST, DEPRECIATION, TAX (EBITDA)

This financial data, which is calculated as financing, tax and pre-depreciation income, is an indicator of the measured income of an enterprise, regardless of financing, tax, expenses that do not require cash outflow and depreciation and amortization expenses. This financial data is also stated in the financial statements because it is used by some investors to measure the ability of the business to repay its loans and/or to borrow additional loans. However, EBITDA should not be taken into account independently of other financial data and should not be considered as an alternative to other data obtained from financial indicators such as net profit (loss), net cash flow from operating, investment and financing activities, financial data obtained from investment and financial activities or prepared in accordance with TAS / TFRs or the operating performance of the enterprise. This financial information should be evaluated together with other financial data in the cash flow statement.